

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2025 to January 2026)	\$ 58,024	\$ 29,101	\$ 14,141	\$ 11,275	\$ 3,206	\$ 302	ANB/EAD-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2025 to January 2026)	(8,603)	(4,194)	(2,151)	(1,721)	(495)	(43)	ANB/EAD-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2025 SCRC Under/(Over) Recovery	26,514	12,926	6,629	5,303	1,525	133	ANB/EAD-1, Page 2, Line 3 * Allocation percentage
4	Total SCRC Cost	\$ 75,935	\$ 37,833	\$ 18,618	\$ 14,858	\$ 4,235	\$ 391	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2025 to January 2026)	7,654,208	3,386,998	1,571,252	1,566,603	1,106,344	23,012	Company Forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.758	0.859	0.900	0.720	0.290	1.310	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	0.234	0.258	0.285	0.229	0.093	0.389	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.992	1.117	1.185	0.948	0.383	1.700	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh		(0.851)	(0.851)	(0.851)	(0.851)	(0.851)	ANB/EAD-4, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.266	0.334	0.097	(0.468)	0.849	Line 8 + Line 9
11	Environmental Remediation Adder Rate - cents per kWh		0.001	0.001	0.001	0.001	0.001	ANB/EAD-7, Page 1, Line 6
12	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.267	0.335	0.098	(0.467)	0.850	Line 10 + Line 11
13	Net Metering Adder Rate - cents per kWh		0.487	0.487	0.487	0.487	0.487	ANB/EAD-10, Page 1, Line 6
14	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		0.754	0.822	0.585	0.020	1.337	Line 12 + Line 13
15	Energy Service Reconciliation Adder - cents per kWh		0.093	0.093	0.093	0.093	0.093	ANB/EAD-13, Page 1, Line 6
16	Proposed SCRC Rate Including Energy Service Reconciliation Adder - cents per kWh		0.847	0.915	0.678	0.113	1.430	Line 14 + Line 15

** Numbers may not add due to rounding

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)**

Line	Description	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	\$ 5,461	\$ 4,804	\$ 4,745	\$ 4,253	\$ 4,303	\$ 4,776	\$ 5,630	\$ 5,462	\$ 4,449	\$ 4,364	\$ 4,502	\$ 5,274	\$ 58,024	ANB/EAD-1, Page 3, Line 22
2	SCRC Costs - Part 2	(604)	(1,095)	(628)	(639)	(654)	(672)	(688)	(698)	(707)	(720)	(736)	(763)	(8,603)	ANB/EAD-1, Page 5, Line 27
3	01/31/2025 SCRC Under/(Over) Recovery	26,514	-	-	-	-	-	-	-	-	-	-	-	26,514	ANB/EAD-2, Page 1, Line 6
4	Total SCRC Costs	\$ 31,371	\$ 3,709	\$ 4,117	\$ 3,614	\$ 3,649	\$ 4,105	\$ 4,943	\$ 4,765	\$ 3,742	\$ 3,644	\$ 3,766	\$ 4,511	\$ 75,935	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	6,218	6,168	5,600	5,741	6,317	7,313	7,129	5,870	5,844	5,917	6,795	7,018	75,930	Company Forecast
6	Total SCRC Under/(Over) Recovery	\$ 25,154	\$ (2,459)	\$ (1,483)	\$ (2,127)	\$ (2,668)	\$ (3,208)	\$ (2,186)	\$ (1,106)	\$ (2,102)	\$ (2,274)	\$ (3,029)	\$ (2,507)	\$ 6	Line 4 - Line 5
7	Retail MWh Sales	626,776	621,817	564,503	578,686	636,819	737,220	718,616	591,782	589,070	596,495	684,940	707,485	7,654,208	Company Forecast

8 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)**

Line	SCRC Part 1 Description	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
3	Rate R Sales Forecast (MWh)	<u>348,484</u>	<u>287,442</u>	<u>284,351</u>	<u>241,509</u>	<u>230,173</u>	<u>266,766</u>	<u>338,324</u>	<u>322,644</u>	<u>241,993</u>	<u>232,299</u>	<u>259,449</u>	<u>330,435</u>	<u>3,383,869</u>
4	Total Rate R RRB Charge Remittances	\$ 2,997	\$ 2,472	\$ 2,445	\$ 2,077	\$ 1,979	\$ 2,294	\$ 2,910	\$ 2,775	\$ 2,081	\$ 1,998	\$ 2,231	\$ 2,842	\$ 29,101
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	
7	Rate G Sales Forecast (MWh)	<u>138,455</u>	<u>130,302</u>	<u>127,258</u>	<u>117,649</u>	<u>123,181</u>	<u>133,490</u>	<u>150,996</u>	<u>147,593</u>	<u>128,885</u>	<u>121,722</u>	<u>119,562</u>	<u>132,087</u>	<u>1,571,179</u>
8	Total Rate G RRB Charge Remittances	\$ 1,246	\$ 1,173	\$ 1,145	\$ 1,059	\$ 1,109	\$ 1,201	\$ 1,359	\$ 1,328	\$ 1,160	\$ 1,095	\$ 1,076	\$ 1,189	\$ 14,141
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	
11	Rate GV Sales Forecast (MWh)	<u>131,584</u>	<u>123,613</u>	<u>122,047</u>	<u>117,545</u>	<u>127,186</u>	<u>135,426</u>	<u>146,011</u>	<u>144,907</u>	<u>127,712</u>	<u>131,499</u>	<u>125,380</u>	<u>133,101</u>	<u>1,566,011</u>
12	Total Rate GV RRB Charge Remittances	\$ 947	\$ 890	\$ 879	\$ 846	\$ 916	\$ 975	\$ 1,051	\$ 1,043	\$ 920	\$ 947	\$ 903	\$ 958	\$ 11,275
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	
15	Rate LG Sales Forecast (MWh)	<u>81,555</u>	<u>83,311</u>	<u>86,214</u>	<u>86,194</u>	<u>96,685</u>	<u>99,911</u>	<u>100,422</u>	<u>101,948</u>	<u>91,415</u>	<u>101,261</u>	<u>89,708</u>	<u>86,725</u>	<u>1,105,347</u>
16	Total Rate LG RRB Charge Remittances	\$ 237	\$ 242	\$ 250	\$ 250	\$ 280	\$ 290	\$ 291	\$ 296	\$ 265	\$ 294	\$ 260	\$ 252	\$ 3,206
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	
19	Rate OL Sales Forecast (MWh)	<u>2,624</u>	<u>2,108</u>	<u>1,947</u>	<u>1,607</u>	<u>1,463</u>	<u>1,226</u>	<u>1,467</u>	<u>1,524</u>	<u>1,777</u>	<u>2,289</u>	<u>2,396</u>	<u>2,592</u>	<u>23,018</u>
20	Total Rate OL RRB Charge Remittances	\$ 34	\$ 28	\$ 26	\$ 21	\$ 19	\$ 16	\$ 19	\$ 20	\$ 23	\$ 30	\$ 31	\$ 34	\$ 302
21	Total RRB Sales Actual/Forecast (MWh)	<u>702,701</u>	<u>626,776</u>	<u>621,817</u>	<u>564,503</u>	<u>578,686</u>	<u>636,819</u>	<u>737,220</u>	<u>718,616</u>	<u>591,782</u>	<u>589,070</u>	<u>596,495</u>	<u>684,940</u>	<u>7,649,425</u>
22	Total RRB Charge Remittances	\$ 5,461	\$ 4,804	\$ 4,745	\$ 4,253	\$ 4,303	\$ 4,776	\$ 5,630	\$ 5,462	\$ 4,449	\$ 4,364	\$ 4,502	\$ 5,274	\$ 58,024

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2024 RRB rates per January 5, 2024 Annual True-Up Filing; Mar 2025 - Jan 2026 RRB rates per January x, 2025 Annual True-Up Filing in Docket No. DE 17-096

26 Lines 3, 7, 11, 15, 19: Company forecast

27 Lines 4, 8, 12, 16, 20: RRB Charge * Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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(\$ in 000's)**

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2025 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2026 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 36,271	\$ 58,024	\$ (43,210)	\$ (13,386)	\$ (393)	\$ -	\$ -	\$ 37,307

Notes:

- Col. A: Attachment ANB/EAD-2, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment ANB/EAD-1 Page 3, Line 22
- Col. C: RRB principal payments to be made on February 1 and August 1
- Col. D: RRB interest payments to be made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

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FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total	Attachment/Source
Ongoing Costs															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	357	273	240	211	172	182	132	99	119	232	429	525	2,971	Company Forecast
3	less: IPP at Market - Energy	357	273	240	211	172	182	132	99	119	232	429	525	2,971	Company Forecast
4	IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 - Line 3
5	IPP Cost - Capacity	7	7	7	7	8	8	8	8	9	9	9	9	100	Company Forecast
6	less: IPP at Market - Capacity	7	7	7	7	8	8	8	8	9	9	9	9	100	Company Forecast
7	IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	7	7	7	7	7	7	7	7	7	7	7	7	80	Company Forecast
9	IPP Cost - Energy + Capacity	370	287	254	225	187	197	147	114	135	248	445	541	3,151	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	364	281	247	218	180	190	140	107	128	242	438	534	3,070	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	7	7	7	7	7	7	7	7	7	7	7	7	80	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	ANB/EAD-1, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	-	-	-	-	-	-	-	-	-	-	-	-	-	ANB/EAD-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	-	-	-	-	-	-	-	-	-	-	-	-	-	ANB/EAD-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	ANB/EAD-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	24	Company Forecast
17	Residual Generation O&M	(538)	(538)	(538)	(538)	(538)	(538)	(538)	(538)	(538)	(538)	(538)	(538)	(6,453)	Company Forecast
18	NEIL credits	-	(478)	-	-	-	-	-	-	-	-	-	-	(478)	Company Forecast
19	Excess Deferred Income Taxes (EDIT)	(225)	(225)	(225)	(225)	(225)	(225)	(225)	(225)	(225)	(225)	(225)	(237)	(2,715)	Company Forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (754)</u>	<u>\$ (1,233)</u>	<u>\$ (754)</u>	<u>\$ (754)</u>	<u>\$ (754)</u>	<u>\$ (754)</u>	<u>\$ (754)</u>	<u>\$ (754)</u>	<u>\$ (754)</u>	<u>\$ (754)</u>	<u>\$ (754)</u>	<u>\$ (766)</u>	<u>\$ (9,542)</u>	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company Forecast
25	Return on SCRC deferred balance	152	140	128	117	103	85	69	59	49	37	21	5	965	ANB/EAD-1, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 150</u>	<u>\$ 138</u>	<u>\$ 126</u>	<u>\$ 115</u>	<u>\$ 100</u>	<u>\$ 83</u>	<u>\$ 67</u>	<u>\$ 57</u>	<u>\$ 47</u>	<u>\$ 34</u>	<u>\$ 19</u>	<u>\$ 3</u>	<u>\$ 939</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (604)</u>	<u>\$ (1,095)</u>	<u>\$ (628)</u>	<u>\$ (639)</u>	<u>\$ (654)</u>	<u>\$ (672)</u>	<u>\$ (688)</u>	<u>\$ (698)</u>	<u>\$ (707)</u>	<u>\$ (720)</u>	<u>\$ (736)</u>	<u>\$ (763)</u>	<u>\$ (8,603)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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 (\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
4	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
6	Burgess ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
7	Ch. 340 Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	- Line 21
8	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
10	Burgess Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
11	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2
18	Burgess Energy @ Market (per PPA)	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
19	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
24	Lempster Energy @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
25	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
27	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
36	Class 1 Obligation Percentage (2023/2024)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
37	Class 1 REC's Needed	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 35 x Line 36
38	Energy Service Transfer Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
39	Class 1 REC Transfer to Energy Service	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
42	Total Burgess and Lempster Contract Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 15 + Line 34 + Line 39 + Line 40 + Line 41

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)

Line	Description	Balance 1/31/25	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 5,461	\$ 4,804	\$ 4,745	\$ 4,253	\$ 4,303	\$ 4,776	\$ 5,630	\$ 5,462	\$ 4,449	\$ 4,364	\$ 4,502	\$ 5,274	\$ 58,024	ANB/EAD-1, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$ (757)	\$ (1,235)	\$ (757)	\$ (757)	\$ (757)	\$ (757)	\$ (757)	\$ (757)	\$ (757)	\$ (757)	\$ (757)	\$ (768)	\$ (9,568)	ANB/EAD-1, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ 4,705	\$ 3,569	\$ 3,988	\$ 3,497	\$ 3,547	\$ 4,020	\$ 4,874	\$ 4,705	\$ 3,692	\$ 3,607	\$ 3,745	\$ 4,506	\$ 48,456	
4	Net SCRC Revenue (Parts 1 and 2 only)		6,218	6,168	5,600	5,741	6,317	7,313	7,129	5,870	5,844	5,917	6,795	7,018	75,930	ANB/EAD-1, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$(1,513)	\$(2,599)	\$(1,611)	\$(2,244)	\$(2,770)	\$(3,293)	\$(2,255)	\$(1,165)	\$(2,151)	\$(2,310)	\$(3,050)	\$(2,512)	\$(27,474)	
6	Beginning Monthly Balance		27,060	25,547	22,947	21,336	19,092	16,322	13,028	10,773	9,608	7,457	5,147	2,098		Prior Month Line 7
7	Ending Monthly Balance	27,060	25,547	22,947	21,336	19,092	16,322	13,028	10,773	9,608	7,457	5,147	2,098	(414)	(414)	Line 5 + Line 6
8	Average Monthly Balance		26,303	24,247	22,142	20,214	17,707	14,675	11,901	10,191	8,533	6,302	3,622	842		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%		Stipulated Rate **
10	Monthly Carrying Charge	(579)	152	140	128	117	103	85	69	59	49	37	21	5	387	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	26,481	25,699	23,088	21,464	19,209	16,424	13,113	10,842	9,667	7,507	5,184	2,119	(409)	(27)	Line 7 + Line 10

12 * Attachment ANB/EAD-2, Page 7, Lines 7, 10 and 11; 12 Month Total column

13 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)**

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 59,202	ANB/EAD-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(6,840)	ANB/EAD-2, Page 5, Line 27
3	January 31, 2024 SCRC (Over)/Under Recovery	<u>5,690</u>	ANB/EAD-2, Page 2, Line 3
4	Total SCRC Cost	\$ 58,053	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>31,539</u>	ANB/EAD-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 26,514	Line 4 - Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)**

Line	Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	SCRC Costs - Part 1	\$ 5,111	\$ 4,733	\$ 5,220	\$ 4,551	\$ 3,659	\$ 5,044	\$ 5,883	\$ 6,055	\$ 4,791	\$ 4,391	\$ 4,503	\$ 5,261	\$ 59,202	ANB/EAD-2, Page 3, Line 22
2	SCRC Costs - Part 2	(429)	(1,307)	(997)	(673)	(756)	(1,490)	(1,019)	(814)	(649)	2,491	(595)	(602)	(6,840)	ANB/EAD-2, Page 5, Line 27
3	01/31/2024 SCRC Under/(Over) Recovery	5,690	-	-	-	-	-	-	-	-	-	-	-	5,690	ANB/EAD-3, Page 2, Line 6
4	Total SCRC Costs	\$ 10,372	\$ 3,426	\$ 4,223	\$ 3,878	\$ 2,903	\$ 3,554	\$ 4,863	\$ 5,240	\$ 4,143	\$ 6,882	\$ 3,909	\$ 4,659	\$ 58,053	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	943	3,598	2,057	2,248	2,479	3,105	2,447	2,173	2,271	3,086	3,520	3,612	31,539	Company Actual/Forecast
6	Total SCRC Under/(Over) Recovery	\$ 9,429	\$ (172)	\$ 2,166	\$ 1,630	\$ 424	\$ 449	\$ 2,417	\$ 3,067	\$ 1,871	\$ 3,796	\$ 389	\$ 1,047	\$ 26,514	Line 4 - Line 5
7	Retail MWh Sales	629,163	617,064	566,817	592,776	676,368	827,165	708,055	589,444	592,781	600,303	684,782	702,701	7,787,419	Company Actual/Forecast
8	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.830	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
3	Rate R Sales Forecast (MWh)	<u>317,722</u>	<u>283,824</u>	<u>304,196</u>	<u>261,052</u>	<u>194,047</u>	<u>287,935</u>	<u>356,636</u>	<u>368,195</u>	<u>263,762</u>	<u>229,286</u>	<u>256,325</u>	<u>326,865</u>	<u>3,449,845</u>
4	Total Rate R RRB Charge Remittances	\$ 2,658	\$ 2,423	\$ 2,596	\$ 2,228	\$ 1,656	\$ 2,458	\$ 3,044	\$ 3,143	\$ 2,251	\$ 1,972	\$ 2,204	\$ 2,811	\$ 29,445
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.860	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	
7	Rate G Sales Forecast (MWh)	<u>139,418</u>	<u>131,163</u>	<u>144,674</u>	<u>128,111</u>	<u>106,073</u>	<u>147,080</u>	<u>156,066</u>	<u>166,537</u>	<u>135,347</u>	<u>122,542</u>	<u>120,135</u>	<u>132,459</u>	<u>1,629,603</u>
8	Total Rate G RRB Charge Remittances	\$ 1,215	\$ 1,172	\$ 1,292	\$ 1,144	\$ 947	\$ 1,314	\$ 1,394	\$ 1,488	\$ 1,209	\$ 1,103	\$ 1,081	\$ 1,192	\$ 14,551
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.710	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	
11	Rate GV Sales Forecast (MWh)	<u>135,795</u>	<u>120,737</u>	<u>145,447</u>	<u>126,595</u>	<u>111,076</u>	<u>135,668</u>	<u>155,003</u>	<u>151,469</u>	<u>141,368</u>	<u>132,798</u>	<u>126,537</u>	<u>134,331</u>	<u>1,616,824</u>
12	Total Rate GV RRB Charge Remittances	\$ 969	\$ 863	\$ 1,039	\$ 905	\$ 794	\$ 969	\$ 1,108	\$ 1,082	\$ 1,010	\$ 956	\$ 911	\$ 967	\$ 11,574
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.270	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	
15	Rate LG Sales Forecast (MWh)	<u>93,234</u>	<u>92,001</u>	<u>97,506</u>	<u>92,025</u>	<u>87,815</u>	<u>102,762</u>	<u>114,286</u>	<u>115,607</u>	<u>107,880</u>	<u>113,846</u>	<u>94,894</u>	<u>88,523</u>	<u>1,200,378</u>
16	Total Rate LG RRB Charge Remittances	\$ 256	\$ 265	\$ 281	\$ 265	\$ 253	\$ 296	\$ 329	\$ 333	\$ 311	\$ 330	\$ 275	\$ 257	\$ 3,449
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.190	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	
19	Rate OL Sales Forecast (MWh)	<u>1,054</u>	<u>873</u>	<u>852</u>	<u>709</u>	<u>635</u>	<u>575</u>	<u>614</u>	<u>702</u>	<u>791</u>	<u>2,306</u>	<u>2,411</u>	<u>2,604</u>	<u>14,127</u>
20	Total Rate OL RRB Charge Remittances	\$ 13	\$ 11	\$ 11	\$ 9	\$ 8	\$ 7	\$ 8	\$ 9	\$ 10	\$ 30	\$ 32	\$ 34	\$ 183
21	Total RRB Sales Actual/Forecast (MWh)	<u>687,222</u>	<u>628,598</u>	<u>692,675</u>	<u>608,492</u>	<u>499,646</u>	<u>674,020</u>	<u>782,605</u>	<u>802,509</u>	<u>649,148</u>	<u>600,777</u>	<u>600,303</u>	<u>684,782</u>	<u>7,910,778</u>
22	Total RRB Charge Remittances	\$ 5,111	\$ 4,733	\$ 5,220	\$ 4,551	\$ 3,659	\$ 5,044	\$ 5,883	\$ 6,055	\$ 4,791	\$ 4,391	\$ 4,503	\$ 5,261	\$ 59,202

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2024 RRB rates per January 11, 2023 Annual True-Up Filing; Mar 2024 - Jan 2025 RRB rates per January 8, 2024 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19: Company forecast

27 Lines 4, 8, 12, 16, 20: RRB Charge * Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)**

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2024 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2025 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 34,868	\$ 59,202	\$ (43,210)	\$ (14,879)	\$ (513)	\$ 34	\$ 768	\$ 36,271

Notes:

- Col. A: Attachment ANB/EAD-3, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment ANB/EAD-2 Page 3, Line 22
- Col. C: RRB principal payments to be made on February 1 and August 1
- Col. D: RRB interest payments to be made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
Ongoing Costs															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	74	48	57	57	50	74	96	76	83	189	341	492	1,637	Company Actual/Forecast
3	less: IPP at Market - Energy	195	114	88	103	179	190	397	221	110	189	341	492	2,619	Company Actual/Forecast
4	IPP Cost - Energy (net)	(121)	(66)	(31)	(46)	(128)	(117)	(301)	(146)	(27)	-	-	-	(983)	Line 2 - Line 3
5	IPP Cost - Capacity	3	3	4	4	4	4	4	4	4	7	7	7	57	Company Actual/Forecast
6	less: IPP at Market - Capacity	9	9	10	10	10	5	9	26	9	7	7	7	120	Company Actual/Forecast
7	IPP Cost - Capacity (net)	(6)	(6)	(6)	(6)	(6)	(1)	(5)	(22)	(5)	-	-	-	(63)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	35	130	34	8	41	12	(9)	2	7	7	7	7	280	Company Actual/Forecast
9	IPP Cost - Energy + Capacity	112	182	95	69	96	89	91	82	94	203	355	506	1,974	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	204	123	98	113	189	196	406	247	120	196	348	499	2,739	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(92)	59	(3)	(44)	(93)	(106)	(315)	(166)	(26)	7	7	7	(766)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	1,331	(135)	(0)	(0)	(0)	-	-	-	-	3,097	-	-	4,292	ANB/EAD-1, Page 6, Line 15; Ch. 340 Termination
13	Lempster Above/(Below) Market Cost	(0)	(3)	(295)	-	-	-	-	-	(7)	-	-	-	(306)	ANB/EAD-1, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(971)	-	-	-	-	-	-	-	-	-	-	-	(971)	ANB/EAD-1, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	-	-	(2)	-	(1)	(735)	-	-	12	-	-	-	(727)	ANB/EAD-1, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	7	(61)	(6)	50	(1)	18	(48)	(5)	2	2	2	2	(37)	Company Actual/Forecast
17	Residual Generation O&M	(540)	(533)	(542)	(540)	(528)	(537)	(535)	(537)	(538)	(538)	(538)	(538)	(6,443)	Company Actual/Forecast
18	NEIL credits	-	(478)	-	-	-	-	-	-	-	-	-	-	(478)	Company Actual/Forecast
19	Excess Deferred Income Taxes (EDIT)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(225)	(2,584)	Company Actual/Forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (480)</u>	<u>\$ (1,367)</u>	<u>\$ (1,062)</u>	<u>\$ (749)</u>	<u>\$ (837)</u>	<u>\$ (1,575)</u>	<u>\$ (1,112)</u>	<u>\$ (922)</u>	<u>\$ (771)</u>	<u>\$ 2,353</u>	<u>\$ (743)</u>	<u>\$ (754)</u>	<u>\$ (8,019)</u>	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company Actual/Forecast
25	Return on SCRC deferred balance	53	63	68	78	83	87	95	110	124	140	151	154	1,205	ANB/EAD-1, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 51</u>	<u>\$ 60</u>	<u>\$ 65</u>	<u>\$ 76</u>	<u>\$ 81</u>	<u>\$ 85</u>	<u>\$ 93</u>	<u>\$ 108</u>	<u>\$ 122</u>	<u>\$ 137</u>	<u>\$ 149</u>	<u>\$ 152</u>	<u>\$ 1,179</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (429)</u>	<u>\$ (1,307)</u>	<u>\$ (997)</u>	<u>\$ (673)</u>	<u>\$ (756)</u>	<u>\$ (1,490)</u>	<u>\$ (1,019)</u>	<u>\$ (814)</u>	<u>\$ (649)</u>	<u>\$ 2,491</u>	<u>\$ (595)</u>	<u>\$ (602)</u>	<u>\$ (6,840)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 2,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,512	Company Actual
3	Burgess Energy @ Market (ISO-NE Settlement)	1,291	5	0	0	0	-	-	-	-	-	-	-	1,296	Company Actual
4	Total Above/(Below) Market Energy	\$ 1,221	\$ (5)	\$ (0)	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,216	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
6	Burgess ISO-NE Allocated Costs	150	-	-	-	-	-	-	-	-	-	-	-	150	Company Actual
7	Ch. 340 Reduction	(376)	-	-	-	-	-	-	-	-	-	-	-	(376)	- Line 21
8	Net Above/(Below) Market Energy	\$ 994	\$ (5)	\$ (0)	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 989	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 337	\$ -	\$ 131	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 468	Company Actual
10	Burgess Capacity @ Market	-	131	131	-	-	-	-	-	-	-	-	-	262	Company Actual
11	Total Above/(Below) Market Capacity	\$ 337	\$ (131)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 206	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ 1,331	\$ (135)	\$ (0)	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,195	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 2,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,512	Line 2
18	Burgess Energy @ Market (per PPA)	935	-	-	-	-	-	-	-	-	-	-	-	935	Company Actual
19	Total Above/(Below) Market Energy	\$ 1,577	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,577	Line 17 - Line 18
20	Burgess CRF Reduction	(1,201)	-	-	-	-	-	-	-	-	-	-	-	(1,201)	Company Actual
21	Total Ch. 340 Above/(Below) Market Energy	\$ 376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 376	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7)	\$ -	\$ -	\$ -	\$ (357)	Company Actual
24	Lempster Energy @ Market	0	3	-	-	-	-	-	-	-	-	-	-	4	Company Actual
25	Total Above/(Below) Market Energy	\$ (0)	\$ (3)	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7)	\$ -	\$ -	\$ -	\$ (361)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
27	Net Above/(Below) Market Energy	\$ (0)	\$ (3)	\$ (350)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7)	\$ -	\$ -	\$ -	\$ (361)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	Company Actual
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	5,357	-	-	-	-	-	-	-	-	-	5,357	Q4 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (0)	\$ (3)	\$ (295)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7)	\$ -	\$ -	\$ -	\$ (306)	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	-	-	-	-	-	-	-	-	-	-	-	-	-	
36	Class 1 Obligation Percentage (2023/2024)	11.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		NH Statute
37	Class 1 RECs Needed	24,663	-	-	-	-	-	-	-	-	-	-	-	24,663	Company Actual
38	Energy Service Transfer Price	\$ 39.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		NH Statute
39	Class 1 REC Transfer to Energy Service	\$ (971)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (971)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ -	\$ -	\$ (2)	\$ -	\$ (1)	\$ -	\$ -	\$ -	\$ 12	\$ -	\$ -	\$ -	\$ 9	Company Actual
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (735)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (735)	Company Actual
42	Total Burgess and Lempster Contract Costs	\$ 360	\$ (139)	\$ (297)	\$ (0)	\$ (1)	\$ (735)	\$ -	\$ -	\$ 5	\$ -	\$ -	\$ -	\$ (808)	Line 15 + Line 34 + Line 39 + Line 40 + Line 41

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Balance * 1/31/24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 5,111	\$ 4,733	\$ 5,220	\$ 4,551	\$ 3,659	\$ 5,044	\$ 5,883	\$ 6,055	\$ 4,791	\$ 4,391	\$ 4,503	\$ 5,261	\$ 59,202	ANB/EAD-2, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$ (482)	\$ (1,370)	\$ (1,064)	\$ (751)	\$ (839)	\$ (1,577)	\$ (1,114)	\$ (925)	\$ (773)	\$ 2,351	\$ (746)	\$ (757)	\$ (8,045)	ANB/EAD-2, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ 4,629	\$ 3,364	\$ 4,156	\$ 3,800	\$ 2,820	\$ 3,467	\$ 4,768	\$ 5,130	\$ 4,019	\$ 6,742	\$ 3,758	\$ 4,505	\$ 51,157	
4	Net SCRC Revenue (Parts 1 and 2 only)		943	3,598	2,057	2,248	2,479	3,105	2,447	2,173	2,271	3,086	3,520	3,612	31,539	ANB/EAD-2, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$ 3,686	\$ (235)	\$ 2,099	\$ 1,553	\$ 340	\$ 362	\$ 2,322	\$ 2,957	\$ 1,747	\$ 3,657	\$ 238	\$ 893	\$ 19,618	
6	Beginning Monthly Balance		7,441	11,128	10,893	12,991	14,544	14,884	15,246	17,568	20,525	22,272	25,929	26,167		Prior Month Line 7
7	Ending Monthly Balance	7,441	11,128	10,893	12,991	14,544	14,884	15,246	17,568	20,525	22,272	25,929	26,167	27,060	27,060	Line 5 + Line 6
8	Average Monthly Balance		9,284	11,010	11,942	13,768	14,714	15,065	16,407	19,046	21,398	24,100	26,048	26,613		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5682%	0.5682%	0.5663%	0.5663%	0.5663%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%		Stipulated Rate **
10	Monthly Carrying Charge	(1,784)	53	63	68	78	83	87	95	110	124	140	151	154	(579)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	5,657	11,180	10,955	13,059	14,622	14,968	15,333	17,663	20,635	22,396	26,069	26,318	27,214	26,481	Line 7 + Line 10

12 * Attachment ANB/EAD-3, Page 7, Lines 7, 10 and 11; 12 Month Total column

13 ** Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)**

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 56,659	ANB/EAD-3, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(4,818)	ANB/EAD-3, Page 5, Line 27
3	January 31, 2023 SCRC (Over)/Under Recovery	<u>2,020</u>	ANB/EAD-3, Page 2, Line 3
4	Total SCRC Cost	\$ 53,861	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>48,171</u>	ANB/EAD-3, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 5,690	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,841	\$ 5,468	\$ 3,588	\$ 5,375	\$ 3,485	\$ 4,396	\$ 5,487	\$ 4,930	\$ 5,408	\$ 4,580	\$ 3,145	\$ 4,958	\$ 56,659	ANB/EAD-3, Page 3, Line 22
2	SCRC Part 2 Costs	(2,162)	(2,135)	1,103	(1,084)	(1,561)	7,216	(1,690)	(1,649)	5,919	(1,223)	(4,131)	(3,420)	(4,818)	ANB/EAD-3, Page 5, Line 27
3	01/31/2023 SCRC Under/(Over) Recovery	2,020	-	-	-	-	-	-	-	-	-	-	-	2,020	DE 23-091 (January 8, 2024), Attachment YC/SRA-3, Page 2' Line 6 (12 month Total column)
4	Total SCRC Cost	\$ 5,698	\$ 3,333	\$ 4,691	\$ 4,291	\$ 1,924	\$ 11,612	\$ 3,797	\$ 3,280	\$ 11,326	\$ 3,357	\$ (986)	\$ 1,538	\$ 53,861	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,847	4,203	4,418	48,171	Company Actual
6	Total SCRC Under/(Over) Recovery	\$ 2,785	\$ (1,597)	\$ 1,310	\$ 691	\$ (1,950)	\$ 6,668	\$ (506)	\$ (758)	\$ 7,608	\$ (490)	\$ (5,189)	\$ (2,880)	\$ 5,690	Line 4 - Line 5
7	Retail MWh Sales	613,355	625,111	550,238	574,596	620,590	769,493	686,103	634,335	587,245	607,111	659,905	701,353	7,629,436	Company Actual

8 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)**

Line	SCRC Part 1 Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.960	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Actual/Forecast (MWh)	<u>316,818</u>	<u>330,306</u>	<u>221,879</u>	<u>307,942</u>	<u>188,593</u>	<u>244,683</u>	<u>340,832</u>	<u>293,304</u>	<u>320,357</u>	<u>218,923</u>	<u>218,665</u>	<u>321,046</u>	<u>3,323,350</u>
4	Total Rate R RRB Charge Remittances	\$ 3,086	\$ 2,728	\$ 1,832	\$ 2,543	\$ 1,557	\$ 2,021	\$ 2,815	\$ 2,422	\$ 2,646	\$ 1,808	\$ 1,806	\$ 2,568	\$ 27,832
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.950	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Actual/Forecast (MWh)	<u>140,642</u>	<u>160,960</u>	<u>99,018</u>	<u>159,940</u>	<u>103,153</u>	<u>131,227</u>	<u>158,583</u>	<u>137,360</u>	<u>156,434</u>	<u>114,947</u>	<u>111,095</u>	<u>146,332</u>	<u>1,619,690</u>
8	Total Rate G RRB Charge Remittances	\$ 1,361	\$ 1,378	\$ 847	\$ 1,369	\$ 883	\$ 1,123	\$ 1,357	\$ 1,175	\$ 1,339	\$ 984	\$ 951	\$ 1,209	\$ 13,974
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Actual/Forecast (MWh)	<u>138,437</u>	<u>149,359</u>	<u>102,002</u>	<u>158,642</u>	<u>112,778</u>	<u>138,583</u>	<u>146,563</u>	<u>147,159</u>	<u>156,850</u>	<u>216,861</u>	<u>24,171</u>	<u>137,297</u>	<u>1,628,701</u>
12	Total Rate GV RRB Charge Remittances	\$ 1,099	\$ 1,055	\$ 721	\$ 1,121	\$ 797	\$ 979	\$ 1,035	\$ 1,040	\$ 1,108	\$ 1,532	\$ 171	\$ 936	\$ 11,593
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Actual/Forecast (MWh)	<u>91,315</u>	<u>105,580</u>	<u>66,231</u>	<u>124,454</u>	<u>89,425</u>	<u>101,442</u>	<u>100,065</u>	<u>105,677</u>	<u>113,811</u>	<u>91,377</u>	<u>80,719</u>	<u>90,453</u>	<u>1,160,549</u>
16	Total Rate LG RRB Charge Remittances	\$ 280	\$ 284	\$ 178	\$ 334	\$ 240	\$ 273	\$ 269	\$ 284	\$ 306	\$ 245	\$ 217	\$ 233	\$ 3,142
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Actual/Forecast (MWh)	<u>1,080</u>	<u>1,901</u>	<u>859</u>	<u>725</u>	<u>644</u>	<u>35</u>	<u>950</u>	<u>707</u>	<u>796</u>	<u>924</u>	<u>59</u>	<u>1,076</u>	<u>9,755</u>
20	Total Rate OL RRB Charge Remittances	\$ 14	\$ 23	\$ 10	\$ 9	\$ 8	\$ 0	\$ 11	\$ 8	\$ 9	\$ 11	\$ 1	\$ 12	\$ 117
21	Total RRB Sales Actual/Forecast (MWh)	<u>688,292</u>	<u>748,105</u>	<u>489,989</u>	<u>751,703</u>	<u>494,594</u>	<u>615,970</u>	<u>746,993</u>	<u>684,206</u>	<u>748,248</u>	<u>643,033</u>	<u>434,709</u>	<u>696,202</u>	<u>7,742,045</u>
22	Total RRB Charge Remittances	<u>\$ 5,841</u>	<u>\$ 5,468</u>	<u>\$ 3,588</u>	<u>\$ 5,375</u>	<u>\$ 3,485</u>	<u>\$ 4,396</u>	<u>\$ 5,487</u>	<u>\$ 4,930</u>	<u>\$ 5,408</u>	<u>\$ 4,580</u>	<u>\$ 3,145</u>	<u>\$ 4,958</u>	<u>\$ 56,659</u>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January 11, 2023 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19, 21: Company actual

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)**

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2023	Plus: Securitization Remittances	Less:	Less:	Less: Ongoing Costs	Less:	Plus: Interest Earned	Jan 31, 2024
	General & Excess Funds Account Balances		RRB Principal Payments	RRB Interest Payments		Capital Replenishment		General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 37,318	\$ 56,659	\$ (43,210)	\$ (16,238)	\$ (751)	\$ -	\$ 1,090	\$ 34,868

Notes:

- Col. A: Docket No. DE 23-091 (1/08/2024), Attachment YC/SRA-3, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment ANB/SRA-3 Page 3, Line 22
- Col. C: RRB principal payments to be made on February 1 and August 1
- Col. D: RRB interest payments to be made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
Ongoing Costs															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	136	145	152	1,502	Company Actual
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	265	295	479	3,058	Company Actual
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(129)	(150)	(327)	(1,556)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	7	7	3	109	Company Actual
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	14	13	13	228	Company Actual
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(7)	(7)	(10)	(120)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	17	(4)	81	77	Company Actual
9	IPP Cost - Energy + Capacity	220	113	93	85	127	164	142	120	81	160	147	236	1,688	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	279	308	492	3,287	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(119)	(161)	(256)	(1,599)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	300	(2,655)	(1,466)	17,725	ANB/EAD-3, Page 6, Line 15
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	87	355	29	1,287	ANB/EAD-3, Page 6, Line 34
14	Energy Service REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(778)	(938)	(998)	(11,722)	ANB/EAD-3, Page 6, Line 39
15	REC Sales Proceeds/RPS True Up	(17)	-	2	(1,276)	-	2	(5)	20	1	(10)	(10)	1	(1,291)	ANB/EAD-3, Page 6, Line 40 + Line 41
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	5	2	(22)	24	Company Actual
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(515)	(516)	(516)	(540)	(6,228)	Company Actual
18	NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	Company Actual
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	Company Actual
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (2,185)</u>	<u>\$ (2,155)</u>	<u>\$ 1,083</u>	<u>\$ (1,110)</u>	<u>\$ (1,583)</u>	<u>\$ 7,181</u>	<u>\$ (1,742)</u>	<u>\$ (1,697)</u>	<u>\$ 5,851</u>	<u>\$ (1,311)</u>	<u>\$ (4,202)</u>	<u>\$ (3,468)</u>	<u>\$ (5,338)</u>	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company Actual
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	73	51	547	ANB/EAD-3, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 23</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 22</u>	<u>\$ 35</u>	<u>\$ 51</u>	<u>\$ 48</u>	<u>\$ 68</u>	<u>\$ 88</u>	<u>\$ 71</u>	<u>\$ 48</u>	<u>\$ 520</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (2,162)</u>	<u>\$ (2,135)</u>	<u>\$ 1,103</u>	<u>\$ (1,084)</u>	<u>\$ (1,561)</u>	<u>\$ 7,216</u>	<u>\$ (1,690)</u>	<u>\$ (1,649)</u>	<u>\$ 5,919</u>	<u>\$ (1,223)</u>	<u>\$ (4,131)</u>	<u>\$ (3,420)</u>	<u>\$ (4,818)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source	
1	Burgess PPA (Part 2 portion)															
2	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Company Actual	
3	Burgess Energy @ Market (ISO-NE Settlement)	3,034	1,695	1,101	1,029	1,458	2,048	1,186	1,191	999	1,293	906	2,519	18,459	Company Actual	
4	Total Above/(Below) Market Energy	\$ 841	\$ 2,663	\$ 2,084	\$ 2,536	\$ 2,103	\$ 2,345	\$ 2,858	\$ 1,924	\$ 1,985	\$ 1,570	\$ 1,370	\$ 424	\$ 22,702	Line 2 - Line 3	
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual	
6	Burgess ISO-NE Allocated Costs	19	17	149	87	142	28	12	150	126	123	17	29	899	Company Actual	
7	Ch. 340 Reduction	(907)	(2,662)	(2,213)	(970)	(2,199)	(2,343)	(2,860)	(2,200)	(2,146)	(1,589)	(4,248)	(7,276)	(31,613)	- Line 21	
8	Net Above/(Below) Market Energy	\$ (47)	\$ 18	\$ 19	\$ 1,653	\$ 45	\$ 30	\$ 10	\$ (125)	\$ (35)	\$ 104	\$ (2,861)	\$ (6,823)	\$ (8,012)	Line 4 + Line 5 + Line 6 + Line 7	
9	Burgess Capacity @ Contract	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 337	\$ 337	\$ 3,942	Company Actual	
10	Burgess Capacity @ Market	248	248	248	247	248	131	158	131	131	131	131	131	2,184	Company Actual	
11	Total Above/(Below) Market Capacity	\$ 78	\$ 78	\$ 78	\$ 80	\$ 78	\$ 196	\$ 169	\$ 196	\$ 196	\$ 196	\$ 206	\$ 206	\$ 1,759	Line 9 - Line 10	
12	Number of Delivered Burgess REC's (Note 1)	-	-	50,305	-	-	145,625	-	-	118,843	-	-	85,227	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)	
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44		Contract rates	
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,843	\$ -	\$ -	\$ 8,802	\$ -	\$ -	\$ 7,183	\$ -	\$ -	\$ 5,151	\$ 23,978	(Line 12 x Line 13) / 1,000	
15	Burgess PPA Above/(Below) Market Costs	\$ 31	\$ 97	\$ 2,941	\$ 1,733	\$ 124	\$ 9,028	\$ 179	\$ 71	\$ 7,344	\$ 300	\$ (2,655)	\$ (1,466)	\$ 17,725	Line 8 + Line 11 + Line 14	
16	Burgess PPA - Excess Energy (Ch. 340 portion)															
17	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Line 2	
18	Burgess Energy @ Market (per PPA)	2,968	1,696	972	2,595	1,362	2,050	1,183	915	838	1,275	641	2,295	18,790	Company Actual	
19	Total Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 1,635	\$ 647	\$ 22,372	Line 17 - Line 18	
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	2,613	6,629	9,241	Company Actual	
21	Total Ch. 340 Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 4,248	\$ 7,276	\$ 31,613	Line 19 + Line 20	
22	Lempster PPA (Part 2)															
23	Lempster Energy @ Contract	\$ 255	\$ 336	\$ 295	\$ 243	\$ 118	\$ 134	\$ 201	\$ 167	\$ 240	\$ 357	\$ 357	\$ -	\$ 2,703	Company Actual	
24	Lempster Energy @ Market	300	246	175	124	87	106	111	87	135	282	0	0	1,653	Company Actual	
25	Total Above/(Below) Market Energy	\$ (46)	\$ 91	\$ 119	\$ 119	\$ 31	\$ 28	\$ 91	\$ 80	\$ 105	\$ 75	\$ 357	\$ (0)	\$ 1,050	Line 23 - Line 24	
26	Lempster ISO-NE Allocated Costs	41	3	(6)	12	9	(3)	1	5	13	14	(1)	-	90	Company Actual	
27	Net Above/(Below) Market Energy	\$ (4)	\$ 94	\$ 113	\$ 131	\$ 41	\$ 25	\$ 92	\$ 85	\$ 119	\$ 89	\$ 356	\$ (0)	\$ 1,140	Line 25 + Line 26	
28	Lempster Capacity @ Contract	\$ 28	\$ 28	\$ 28	\$ 28	\$ 5	\$ 5	\$ 5	\$ 5	\$ 15	\$ 15	\$ 15	\$ -	\$ 177	Company Actual	
29	Lempster Capacity @ Market	31	31	31	31	31	5	2	5	5	16	16	16	222	Company Actual	
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (27)	\$ (0)	\$ 3	\$ (0)	\$ 10	\$ (1)	\$ (1)	\$ (16)	\$ (45)	Line 28 - Line 29	
31	Number of Delivered Lempster REC's	-	-	7,468	-	-	7,179	-	-	-	-	-	4,499	19,146	Q1 2023, Q2 2023, & Q3 2023	
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.00		Contract rates	
33	Contract Costs of REC's	\$ -	\$ -	\$ 75	\$ -	\$ -	\$ 72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45	\$ 191	(Line 31 x Line 32) / 1,000	
34	Lempster PPA Above/(Below) Market Costs	\$ (7)	\$ 91	\$ 185	\$ 128	\$ 14	\$ 96	\$ 95	\$ 85	\$ 128	\$ 87	\$ 355	\$ 29	\$ 1,287	Line 27 + Line 30 + Line 33	
35	Total Energy Service MWh	286,305	281,823	259,876	213,935	217,950	247,427	264,776	238,623	193,356	197,996	238,731		2,640,798	Company Actual	
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%	NH Statute	
37	Class I REC's Needed	31,494	31,000	28,586	23,533	23,975	27,217	29,125	26,248	21,269	21,780	26,260	25,594	316,082	Line 35 x Line 36	
38	Energy Service Transfer Price	\$ 37.25	\$ 37.25	\$ 37.25	\$ 37.25	\$ 37.25	\$ 37.25	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00		DE 22-021 (12/8/22) LJL-4/DE 23-043 (6/15/23) LJL-4
39	Class I REC Transfer to Energy Service	\$ (1,173)	\$ (1,155)	\$ (1,065)	\$ (877)	\$ (893)	\$ (1,014)	\$ (1,136)	\$ (937)	\$ (759)	\$ (778)	\$ (938)	\$ (998)	\$ (11,722)	Company records; (Line 37 * Line 38) / 1,000	
40	REC Sales Proceeds	\$ (17)	\$ -	\$ 2	(1,276)	\$ -	\$ 2	(13)	\$ 20	\$ 1	(10)	(10)	\$ 1	(1,300)	Company Actual	
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	Company Actual	
42	Total Burgess and Lempster Contract Costs	\$ (1,166)	\$ (967)	\$ 2,063	\$ (291)	\$ (755)	\$ 8,112	\$ (867)	\$ (761)	\$ 6,714	\$ (401)	\$ (3,248)	\$ (2,434)	\$ 5,999	Line 15 + Line 34 + Line 39 + Line 40 + Line 41	
Note 1:	Number of Delivered Burgess REC's			50,305			145,625			118,843			85,227	400,000	Company Actual	
	Number of Delivered Burgess REC's (Capped)													400,000	per Contract	
	Number of Delivered Burgess REC's (Cap Adjustment)													-	Cap less Actual	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)**

Line	Description	Balance * 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		\$ 5,841	\$ 5,468	\$ 3,588	\$ 5,375	\$ 3,485	\$ 4,396	\$ 5,487	\$ 4,930	\$ 5,408	\$ 4,580	\$ 3,145	\$ 4,958	\$ 56,659	ANB/EAD-3, Page 2, Line 1
2	Part 2 Costs + Yankee Obligations Return		\$ (2,187)	\$ (2,157)	\$ 1,080	\$ (1,112)	\$ (1,585)	\$ 7,179	\$ (1,744)	\$ (1,699)	\$ 5,848	\$ (1,313)	\$ (4,205)	\$ (3,470)	\$ (5,365)	ANB/EAD-3, Page 5, Lines 21 + Line 24
3	Total Part 1 & Part 2 SCRC Costs		\$ 3,653	\$ 3,310	\$ 4,669	\$ 4,264	\$ 1,900	\$ 11,575	\$ 3,743	\$ 3,230	\$ 11,256	\$ 3,267	\$ (1,060)	\$ 1,488	\$ 51,295	
4	Net SCRC Revenue (Parts 1 and 2 only)		2,913	4,930	3,381	3,601	3,874	4,943	4,303	4,038	3,719	3,847	4,203	4,418	48,171	ANB/EAD-3, Page 2, Line 5
5	Monthly (Over)/Under Recovery		\$ 740	\$ (1,620)	\$ 1,287	\$ 663	\$ (1,974)	\$ 6,631	\$ (560)	\$ (808)	\$ 7,537	\$ (580)	\$ (5,263)	\$ (2,931)	\$ 3,124	
6	Beginning Monthly Balance		4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,215	15,635	10,372		Prior Month Line 7
7	Ending Monthly Balance	4,317	5,058	3,438	4,725	5,388	3,414	10,045	9,485	8,678	16,215	15,635	10,372	7,441	7,441	Line 5 + Line 6
8	Average Monthly Balance		4,688	4,248	4,082	5,057	4,401	6,730	9,765	9,081	12,446	15,925	13,003	8,907		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5651%	0.5651%	0.5651%	0.5682%		Stipulated Rate **
10	Monthly Carrying Charge	(2,331)	25	22	22	28	24	37	54	50	70	90	73	51	(1,784)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	1,987	5,083	3,460	4,748	5,416	3,438	10,082	9,539	8,727	16,285	15,725	10,446	7,492	5,657	Line 7 + Line 10

12 * Docket No. DE 23-091, Attachment YC/SRA-3, Page 7, Lines 7, 10 and 11; 12 Month Total (January 8, 2024)

13 ** Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)**

Line	Description	Total RGGI Refund	Attachment/Source
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2025	\$ (17,195)	ANB/EAD-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2025 to January 2026)	\$ (47,575)	ANB/EAD-4, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2025 to January 2026)	\$ (363)	ANB/EAD-4, Page 2, Line 16 (excluding Balance at January 31, 2024)
4	Estimated RGGI Refund to Customers + Return (February 2025 to January 2026)	\$ (65,133)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2025 to January 2026)	<u>7,654,208</u>	ANB/EAD-1, Page 1, Line 8
6	RGGI Refund Rate - cents/kWh	(0.851)	(Line 4 / Line 5) * 100
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)**

RGGI Refund	Balance	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	12 Month	Attachment/Source	
	1/31/25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Total		
<u>Auction Results</u>																
1 RGGI Auction Number			67			68			69			70				
2 Allowances Sold (in 000's)		-	851	-	-	793	-	-	810	-	-	831	-	3,284	RGGI estimates based on rolling average of 4 most current RGGI Auctions	
3 Clearing Price		\$ -	\$ 20.55	\$ -	\$ -	\$ 21.69	\$ -	\$ -	\$ 21.85	\$ -	\$ -	\$ 20.87	\$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions	
4 Total RGGI Proceeds		\$ -	\$ 17,494	\$ -	\$ -	\$ 17,190	\$ -	\$ -	\$ 17,688	\$ -	\$ -	\$ 17,339	\$ -	\$ 69,711	Line 2 x Line 3	
<u>RGGI Proceeds Allocation to Eversource</u>																
5 RGGI Auction Number			67			68			69			70				
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (851)	\$ -	\$ -	\$ (793)	\$ -	\$ -	\$ (810)	\$ -	\$ -	\$ (831)	\$ (3,284)	- Line 2	
8 All Utilities (Remaining)		\$ -	\$ -	\$ (16,642)	\$ -	\$ -	\$ (16,398)	\$ -	\$ -	\$ (16,879)	\$ -	\$ -	\$ (16,508)	\$ (66,427)	- Line 4 - Line 7	
9 Eversource Non-Core Program Share ¹		\$ -	\$ -	\$ (11,919)	\$ -	\$ -	\$ (11,744)	\$ -	\$ -	\$ (12,089)	\$ -	\$ -	\$ (11,823)	\$ (47,575)	Line 8 x 71.62% (1)	
10 Total RGGI Refund Amount		\$ (5,334)	\$ (5,292)	\$ (4,804)	\$ (4,925)	\$ (5,419)	\$ (6,274)	\$ (6,115)	\$ (5,036)	\$ (5,013)	\$ (5,076)	\$ (5,829)	\$ (6,021)	\$ (65,137)	Company Forecast	
11 Monthly (Over)/Under Recovery		\$ 5,334	\$ 5,292	\$ (7,115)	\$ 4,925	\$ 5,419	\$ (5,470)	\$ 6,115	\$ 5,036	\$ (7,076)	\$ 5,076	\$ 5,829	\$ (5,802)	\$ 17,562	Line 9 - Line 10	
12 Beginning Monthly Balance		\$ (16,881)	\$ (11,548)	\$ (6,256)	\$ (13,371)	\$ (8,447)	\$ (3,027)	\$ (8,498)	\$ (2,382)	\$ 2,654	\$ (4,422)	\$ 654	\$ 6,483		Prior Month Line 13	
13 Ending Monthly Balance		\$ (16,881)	\$ (11,548)	\$ (6,256)	\$ (13,371)	\$ (8,447)	\$ (3,027)	\$ (8,498)	\$ (2,382)	\$ 2,654	\$ (4,422)	\$ 654	\$ 6,483	681	Line 11 + Line 12	
14 Average Monthly Balance		\$ (14,215)	\$ (8,902)	\$ (9,814)	\$ (10,909)	\$ (5,737)	\$ (5,763)	\$ (5,440)	\$ 136	\$ (884)	\$ (1,884)	\$ 3,569	\$ 3,582		(Line 12 + Line 13) / 2	
15 Carrying Charge Rate (Prime Rate)		0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%		Prime Rate	
16 Monthly Carrying Charge		\$ (313)	\$ (92)	\$ (57)	\$ (63)	\$ (70)	\$ (37)	\$ (37)	\$ (35)	\$ 1	\$ (6)	\$ (12)	\$ 23	\$ 23	(676)	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge		\$ (17,195)												4	Line 13 + Line 16	
18 RGGI auction results link:															https://www.rggi.org/auctions/auction-results	
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 65 (Sep 2024).																
20 Eversource Share of RGGI Proceeds															71.62%	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)**

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,376)	ANB/EAD-5, Page 2, Line 17
2	Actual/Estimated RGGI Proceeds (February 2024 to January 2025)	\$ (46,386)	ANB/EAD-5, Page 2, Line 9
3	Actual/Estimated RGGI Refund (February 2024 to January 2025)	<u>\$ (30,994)</u>	ANB/EAD-5, Page 2, Line 10
4	Actual/Estimated RGGI Refund (Over)/Under Recovery (February 2024 to January 2025)	\$ (15,392)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ (426)	ANB/EAD-5, Page 2, Line 16 (excluding Balance at January 31, 2024)
6	Actual/Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2025	<u>\$ (17,195)</u>	Line 1 + Line 2 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

RGGI Refund	Balance	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	12 Month	Attachment/Source
	1/31/24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Total	
Auction Results															
1 RGGI Auction Number			63			64			65			66			
2 Allowances Sold (in 000's)		-	1,086	-	-	725	-	-	725	-	-	869	-	3,405	RGGI estimates based on rolling average of 4 most current RGGI Auctions
3 Clearing Price		\$ -	\$ 16.00	\$ -	\$ -	\$ 21.03	\$ -	\$ -	\$ 25.75	\$ -	\$ -	\$ 19.42	\$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
4 Total RGGI Proceeds		\$ -	\$ 17,373	\$ -	\$ -	\$ 15,254	\$ -	\$ -	\$ 18,678	\$ -	\$ -	\$ 16,868	\$ -	\$ 68,172	Line 2 x Line 3
RGGI Proceeds Allocation to Eversource															
5 RGGI Auction Number				63		64			65			66			
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (1,086)	\$ -	\$ -	\$ (725)	\$ -	\$ -	\$ (725)	\$ -	\$ -	\$ (869)	\$ (3,405)	- Line 2
8 All Utilities (Remaining)		\$ -	\$ -	\$ (16,287)	\$ -	\$ -	\$ (14,529)	\$ -	\$ -	\$ (17,952)	\$ -	\$ -	\$ (15,999)	\$ (64,767)	- Line 4 - Line 7
9 Eversource Non-Core Program Share ¹		\$ -	\$ -	\$ (11,665)	\$ -	\$ -	\$ (10,405)	\$ -	\$ -	\$ (12,857)	\$ -	\$ -	\$ (11,458)	\$ (46,386)	Line 8 x 71.62% (1)
10 Total RGGI Refund Amount		\$ (2,504)	\$ (2,456)	\$ (2,256)	\$ (2,359)	\$ (2,692)	\$ (3,292)	\$ (2,818)	\$ (2,346)	\$ (2,359)	\$ (2,389)	\$ (2,725)	\$ (2,797)	\$ (30,994)	Company Actual/Forecast
11 Monthly (Over)/Under Recovery		\$ 2,504	\$ 2,456	\$ (9,409)	\$ 2,359	\$ 2,692	\$ (7,113)	\$ 2,818	\$ 2,346	\$ (10,498)	\$ 2,389	\$ 2,725	\$ (8,662)	\$ (15,392)	Line 9 - Line 10
12 Beginning Monthly Balance		\$ (1,489)	\$ 1,015	\$ 3,471	\$ (5,938)	\$ (3,579)	\$ (887)	\$ (8,000)	\$ (5,182)	\$ (2,836)	\$ (13,334)	\$ (10,945)	\$ (8,220)		Prior Month Line 13
13 Ending Monthly Balance		\$ (1,489)	\$ 1,015	\$ 3,471	\$ (5,938)	\$ (3,579)	\$ (887)	\$ (8,000)	\$ (5,182)	\$ (2,836)	\$ (13,334)	\$ (10,945)	\$ (8,220)	\$ (16,881)	Line 11 + Line 12
14 Average Monthly Balance		\$ (237)	\$ 2,243	\$ (1,234)	\$ (4,759)	\$ (2,233)	\$ (4,444)	\$ (6,591)	\$ (4,009)	\$ (8,085)	\$ (12,140)	\$ (9,582)	\$ (12,551)		(Line 12 + Line 13) / 2
15 Carrying Charge Rate (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.6917%	0.6667%	0.6508%	0.6458%	0.6458%		Prime Rate
16 Monthly Carrying Charge	\$ 113	\$ (2)	\$ 16	\$ (9)	\$ (34)	\$ (16)	\$ (31)	\$ (47)	\$ (28)	\$ (54)	\$ (79)	\$ (62)	\$ (81)	(313)	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge		\$ (1,376)												(17,195)	Line 13 + Line 16
18 RGGI auction results link:		https://www.rggi.org/auctions/auction-results													
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 65 (Sep 2024).															
20 Eversource Share of RGGI Proceeds		71.62%													

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	\$ 337	ANB/EAD-6, Page 2, Line 17
2	Actual/Estimated RGGI Proceeds (February 2023 to January 2024)	\$ (29,556)	ANB/EAD-6, Page 2, Line 9
3	Actual/Estimated RGGI Refund (February 2023 to January 2024)	\$ (27,619)	ANB/EAD-6, Page 2, Line 10
4	Actual/Estimated RGGI Refund (Over)/Under Recovery (February 2023 to January 2024)	\$ (1,937)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 224	ANB/EAD-6, Page 2, Line 16 (excluding Balance at January 31, 2023)
6	Actual/Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,376)	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

RGGI Refund	Balance *	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	12 Month	Attachment/Source
	1/31/23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total	
Auction Results															
1 RGGI Auction Number			59			60			61			62			
2 Allowances Sold (in 000's)		-	831	-	-	754	-	-	754	-	-	939	-	3,278	RGGI estimates based on rolling average of 4 most current RGGI Auctions
3 Clearing Price		\$ -	\$ 12.50	\$ -	\$ -	\$ 12.73	\$ -	\$ -	\$ 13.85	\$ -	\$ -	\$ 14.88	\$ -		RGGI estimates based on rolling average of 4 most current RGGI Auctions
4 Total RGGI Proceeds		\$ -	\$ 10,386	\$ -	\$ -	\$ 9,604	\$ -	\$ -	\$ 10,449	\$ -	\$ -	\$ 13,968	\$ -	\$ 44,407	Line 2 x Line 3
RGGI Proceeds Allocation to Eversource															
5 RGGI Auction Number				59		60			61			62			
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (831)	\$ -	\$ -	\$ (754)	\$ -	\$ -	\$ (754)	\$ -	\$ -	\$ (939)	\$ (3,278)	- Line 2
8 All Utilities (Remaining)		\$ -	\$ -	\$ (9,556)	\$ -	\$ -	\$ (8,849)	\$ -	\$ -	\$ (9,694)	\$ -	\$ -	\$ (13,029)	\$ (41,129)	- Line 4 - Line 7
9 Eversource Non-Core Program Share ¹		\$ -	\$ -	\$ (6,867)	\$ -	\$ -	\$ (6,359)	\$ -	\$ -	\$ (6,967)	\$ -	\$ -	\$ (9,363)	\$ (29,556)	Line 8 x 71.86% (1)
10 Total RGGI Refund Amount		\$ (2,220)	\$ (2,263)	\$ (1,992)	\$ (2,080)	\$ (2,247)	\$ (2,786)	\$ (2,484)	\$ (2,296)	\$ (2,126)	\$ (2,198)	\$ (2,389)	\$ (2,539)	\$ (27,619)	Company Actual/Forecast
11 Monthly (Over)/Under Recovery		\$ 2,220	\$ 2,263	\$ (4,875)	\$ 2,080	\$ 2,247	\$ (3,574)	\$ 2,484	\$ 2,296	\$ (4,841)	\$ 2,198	\$ 2,389	\$ (6,824)	\$ (1,937)	Line 9 - Line 10
12 Beginning Monthly Balance		\$ 448	\$ 2,668	\$ 4,931	\$ 56	\$ 2,136	\$ 4,383	\$ 809	\$ 3,293	\$ 5,589	\$ 748	\$ 2,946	\$ 5,335		Prior Month Line 13
13 Ending Monthly Balance	\$ 448	\$ 2,668	\$ 4,931	\$ 56	\$ 2,136	\$ 4,383	\$ 809	\$ 3,293	\$ 5,589	\$ 748	\$ 2,946	\$ 5,335	\$ (1,489)	(1,489)	Line 11 + Line 12
14 Average Monthly Balance		\$ 1,558	\$ 3,800	\$ 2,494	\$ 1,096	\$ 3,260	\$ 2,596	\$ 2,051	\$ 4,441	\$ 3,169	\$ 1,847	\$ 4,140	\$ 1,923		(Line 12 + Line 13) / 2
15 Carrying Charge Rate (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
16 Monthly Carrying Charge	\$ (111)	\$ 10	\$ 25	\$ 17	\$ 8	\$ 22	\$ 18	\$ 15	\$ 31	\$ 22	\$ 13	\$ 29	\$ 14	113	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge	\$ 337													(1,376)	Line 13 + Line 16
18 RGGI auction results link:															https://www.rggi.org/auctions/auction-results
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 62 (Dec 2023).															
20 Eversource Share of RGGI Proceeds															71.86%
21 ** Docket No. DE 23-091, Attachment YC/SRA-6, Page 2, 12 Month Total (January 8, 2024)															

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)**

Line	Description	Total Environmental Remediation	Attachment/Source
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2025	\$ 141	ANB/EAD-7, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2025 to January 2026)	\$ -	ANB/EAD-7, Page 2, Line 4
3	Estimated Return (February 2025 to January 2026)	\$ (96)	ANB/EAD-7, Page 2, Line 13 (excluding Balance at January 31, 2025)
4	Estimated Environmental Remediation + Return (February 2025 to January 2026)	\$ 45	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2025 to January 2026)	<u>7,654,208</u>	ANB/EAD-1, Page 1, Line 5
6	Environmental Remediation Adder Rate - cents/kWh	0.001	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)

Line	Description	Balance * 1/31/25	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	12 Month Jan-26	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 7	\$ 7	\$ 6	\$ 6	\$ 6	\$ 7	\$ 7	\$ 77	Company Forecast
2	Environmental Remediation Amortization - 48 Months		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
4	Total Environmental Remediation Expense		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (7)	\$ (7)	\$ (6)	\$ (6)	\$ (6)	\$ (7)	\$ (7)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (1,358)	\$ (1,364)	\$ (1,370)	\$ (1,376)	\$ (1,382)	\$ (1,388)	\$ (1,395)	\$ (1,403)	\$ (1,409)	\$ (1,414)	\$ (1,420)	\$ (1,427)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (1,358)	\$ (1,364)	\$ (1,370)	\$ (1,376)	\$ (1,382)	\$ (1,388)	\$ (1,395)	\$ (1,403)	\$ (1,409)	\$ (1,414)	\$ (1,420)	\$ (1,427)	\$ (1,434)	\$ (1,434)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (1,361)	\$ (1,367)	\$ (1,373)	\$ (1,379)	\$ (1,385)	\$ (1,392)	\$ (1,399)	\$ (1,406)	\$ (1,411)	\$ (1,417)	\$ (1,424)	\$ (1,431)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5663%	0.5663%	0.5663%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 1,499	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ (8)	\$ 1,402	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 141													\$ (32)	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A) Account 182EL0 Balance @ 1/31/2021 \$ 12,184
Amortization Recovery Period (# of Years) 4
Amortization Recovery of 1/31/2021 Balance (Annual) \$ 3,046
Amortization Recovery Period (# of Months) 48
Amortization Recovery of 1/31/2021 Balance (Monthly) \$ 254
Amortization Recovery ends 1/31/2025

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)**

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,893	ANB/EAD-8, Page 2, Line 14
2	Actual/Estimated Environmental Remediation Expense (February 2024 to January 2025)	\$ 3,230	ANB/EAD-8, Page 2, Line 4
3	Actual/Estimated Environmental Remediation Revenues (February 2024 to January 2025)	<u>5,062</u>	ANB/EAD-8, Page 2, Line 1
4	Actual/Estimated Environmental Remediation (Over)/Under Recovery (February 2024 to January 2025)	\$ (1,832)	Line 2 - Line 3
5	Actual/Estimated Return (February 2024 to January 2025)	\$ 80	ANB/EAD-8, Page 2, Line 13 (excluding Balance at January 31, 2024)
6	Actual/Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2025	<u>\$ 141</u>	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Balance * 1/31/24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 409	\$ 401	\$ 368	\$ 385	\$ 440	\$ 538	\$ 460	\$ 383	\$ 385	\$ 390	\$ 445	\$ 457	\$ 5,062	Company Actual/Forecast
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ 125	\$ -	\$ -	\$ 27	\$ -	\$ -	\$ -	\$ -	\$ 33	\$ -	\$ -	\$ -	\$ 184	Company Actual/Forecast
4	Total Environmental Remediation Expense		\$ 378	\$ 254	\$ 254	\$ 281	\$ 254	\$ 254	\$ 254	\$ 254	\$ 287	\$ 254	\$ 254	\$ 254	\$ 3,230	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (31)	\$ (147)	\$ (115)	\$ (105)	\$ (186)	\$ (284)	\$ (206)	\$ (129)	\$ (99)	\$ (136)	\$ (191)	\$ (203)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ 474	\$ 443	\$ 296	\$ 182	\$ 77	\$ (109)	\$ (393)	\$ (599)	\$ (728)	\$ (827)	\$ (964)	\$ (1,155)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ 474	\$ 443	\$ 296	\$ 182	\$ 77	\$ (109)	\$ (393)	\$ (599)	\$ (728)	\$ (827)	\$ (964)	\$ (1,155)	\$ (1,358)	\$ (1,358)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ 459	\$ 370	\$ 239	\$ 129	\$ (16)	\$ (251)	\$ (496)	\$ (664)	\$ (778)	\$ (895)	\$ (1,059)	\$ (1,256)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 3,046	\$ 2,792	\$ 2,538	\$ 2,285	\$ 2,031	\$ 1,777	\$ 1,523	\$ 1,269	\$ 1,015	\$ 762	\$ 508	\$ 254		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 3,046	\$ 2,792	\$ 2,538	\$ 2,285	\$ 2,031	\$ 1,777	\$ 1,523	\$ 1,269	\$ 1,015	\$ 762	\$ 508	\$ 254	\$ (0)		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 2,919	\$ 2,665	\$ 2,411	\$ 2,158	\$ 1,904	\$ 1,650	\$ 1,396	\$ 1,142	\$ 888	\$ 635	\$ 381	\$ 127		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5663%	0.5663%	0.5663%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%	0.5792%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 1,419	\$ 19	\$ 17	\$ 15	\$ 13	\$ 11	\$ 8	\$ 5	\$ 3	\$ 1	\$ (2)	\$ (4)	\$ (7)	\$ 1,499	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 1,893													\$ 141	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184	fully amortized at January 31, 2025
	Amortization Recovery Period (# of Years)	4	
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046	
	Amortization Recovery Period (# of Months)	48	
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)**

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	ANB/EAD-9, Page 2, Line 14
2	Actual/Estimated Environmental Remediation Expense (February 2023 to January 2024)	\$ 4,755	ANB/EAD-9, Page 2, Line 4
3	Actual/Estimated Environmental Remediation Revenues (February 2023 to January 2024)	3,510	ANB/EAD-9, Page 2, Line 1
4	Actual/Estimated Environmental Remediation (Over)/Under Recovery (February 2023 to January 2024)	\$ 1,246	Line 2 - Line 3
5	Actual/Estimated Return (February 2023 to January 2024)	\$ 318	ANB/EAD-9, Page 2, Line 13 (excluding Balance at January 31, 2023)
6	Actual/Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,893	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Balance * 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 282	\$ 288	\$ 253	\$ 264	\$ 285	\$ 354	\$ 316	\$ 292	\$ 270	\$ 279	\$ 304	\$ 323	\$ 3,510	Company Actual/Forecast
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ -	\$ -	\$ -	\$ 1,709	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,709	Company Actual/Forecast
4	Total Environmental Remediation Expense		\$ 254	\$ 254	\$ 254	\$ 1,963	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 4,755	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (28)	\$ (34)	\$ 1	\$ 1,699	\$ (32)	\$ (100)	\$ (62)	\$ (38)	\$ (16)	\$ (25)	\$ (50)	\$ (69)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (772)	\$ (800)	\$ (834)	\$ (833)	\$ 866	\$ 834	\$ 734	\$ 672	\$ 634	\$ 618	\$ 593	\$ 543		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (772)	\$ (800)	\$ (834)	\$ (833)	\$ 866	\$ 834	\$ 734	\$ 672	\$ 634	\$ 618	\$ 593	\$ 543	\$ 474	\$ 474	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (786)	\$ (817)	\$ (833)	\$ 16	\$ 850	\$ 784	\$ 703	\$ 653	\$ 626	\$ 605	\$ 568	\$ 508		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 6,092	\$ 5,838	\$ 5,585	\$ 5,331	\$ 5,077	\$ 4,823	\$ 4,569	\$ 4,315	\$ 4,061	\$ 3,808	\$ 3,554	\$ 3,300	\$ 3,046		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 5,965	\$ 5,711	\$ 5,458	\$ 5,204	\$ 4,950	\$ 4,696	\$ 4,442	\$ 4,188	\$ 3,935	\$ 3,681	\$ 3,427	\$ 3,173		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5651%	0.5651%	0.5651%	0.5682%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 1,101	\$ 27	\$ 26	\$ 25	\$ 29	\$ 32	\$ 30	\$ 28	\$ 27	\$ 26	\$ 24	\$ 23	\$ 21	\$ 1,419	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 329													\$ 1,893	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

** Docket No. DE 23-091, Attachment YC/EAD-12, Page 2, 12 Month Total (January 8, 2024)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)**

Line	Description	Total Net Metering	Attachment/Source
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 7,223	ANB/EAD-10, Page 2, Line 11
2	Estimated Net Metering Costs (February 2025 to January 2026)	\$ 30,080	ANB/EAD-10, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2025 to January 2026)	\$ 3	ANB/EAD-10, Page 2, Line 10 (excluding Balance at January 31, 2025)
4	Estimated Net Metering + Return (February 2025 to January 2026)	<u>\$ 37,306</u>	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2025 to January 2026)	<u>7,654,208</u>	ANB/EAD-1, Page 1, Line 5
6	Net Metering Adder Rate - cents/kWh	0.487	(Line 4 / Line 5) * 100

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)**

Line	Description	Balance * 1/31/25	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues	\$ 3,052	\$ 3,028	\$ 2,749	\$ 2,818	\$ 3,101	\$ 3,590	\$ 3,500	\$ 2,882	\$ 2,869	\$ 2,905	\$ 3,336	\$ 3,445	\$ 37,276	Company Forecast	
2	Net Metering Expense	\$ 2,747	\$ 2,747	\$ 2,747	\$ 2,747	\$ 2,747	\$ 2,747	\$ 2,747	\$ 2,747	\$ 2,747	\$ 2,747	\$ 2,747	\$ 2,747	\$ 2,747	\$ 32,969	Company Forecast
3	Net Metering Market Revenues	\$ 342	\$ 267	\$ 236	\$ 210	\$ 164	\$ 174	\$ 129	\$ 99	\$ 129	\$ 232	\$ 410	\$ 497	\$ 2,890	Company Forecast	
4	Total Net Metering Costs	\$ 2,405	\$ 2,481	\$ 2,511	\$ 2,537	\$ 2,583	\$ 2,573	\$ 2,619	\$ 2,649	\$ 2,618	\$ 2,515	\$ 2,337	\$ 2,250	\$ 30,080	Line 2 - Line 3	
5	Monthly (Over)/Under Recovery	\$ (647)	\$ (547)	\$ (238)	\$ (281)	\$ (518)	\$ (1,017)	\$ (881)	\$ (233)	\$ (251)	\$ (390)	\$ (999)	\$ (1,195)		Line 4 - Line 1	
6	Beginning Monthly Balance	\$ 3,159	\$ 2,512	\$ 1,965	\$ 1,727	\$ 1,446	\$ 928	\$ (89)	\$ (970)	\$ (1,203)	\$ (1,453)	\$ (1,843)	\$ (2,842)		Prior Month Line 7	
7	Ending Monthly Balance	\$ 3,159	\$ 2,512	\$ 1,965	\$ 1,727	\$ 1,446	\$ 928	\$ (89)	\$ (970)	\$ (1,203)	\$ (1,453)	\$ (1,843)	\$ (2,842)	\$ (4,037)	\$ (4,037)	Line 5 + Line 6
8	Average Monthly Balance	\$ 2,836	\$ 2,239	\$ 1,846	\$ 1,587	\$ 1,187	\$ 420	\$ (529)	\$ (1,086)	\$ (1,328)	\$ (1,648)	\$ (2,342)	\$ (3,439)		(Line 6 + Line 7) / 2	
9	Carrying Charge (Prime Rate)	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.6917%	0.6667%	0.6508%	0.6458%	0.6458%		Prime Rate	
10	Monthly Carrying Charge	\$ 4,064	\$ 20	\$ 16	\$ 13	\$ 11	\$ 8	\$ 3	\$ (4)	\$ (8)	\$ (9)	\$ (11)	\$ (15)	\$ (22)	\$ 4,067	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 7,223												\$ 30	\$ 30	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 30,402	ANB/EAD-11, Page 2, Line 11
2	Actual/Estimated Net Metering Costs (February 2024 to January 2025)	\$ 29,609	ANB/EAD-11, Page 2, Line 4
3	Actual/Estimated Net Metering Revenues (February 2024 to January 2025)	54,123	ANB/EAD-11, Page 2, Line 1
4	Actual/Estimated Net Metering (Over)/Under Recovery (February 2024 to January 2025)	\$ (24,513)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 1,334	ANB/EAD-11, Page 2, Line 10 (excluding Balance at January 31, 2024)
6	Actual/Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2025	\$ 7,223	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Balance * 1/31/24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source	
1	Net Metering Adder Revenues		\$ 4,373	\$ 4,289	\$ 3,939	\$ 4,120	\$ 4,701	\$ 5,749	\$ 4,921	\$ 4,097	\$ 4,120	\$ 4,172	\$ 4,759	\$ 4,884	\$ 54,123	Company Actual/Forecast	
2	Net Metering Expense		\$ 2,965	\$ 2,489	\$ 3,228	\$ 2,591	\$ 2,477	\$ 2,881	\$ 2,507	\$ 3,384	\$ 2,299	\$ 2,747	\$ 2,747	\$ 2,747	\$ 33,063	Company Actual/Forecast	
3	Net Metering Market Revenues		\$ 336	\$ 320	\$ 328	\$ 250	\$ 198	\$ 242	\$ 329	\$ 237	\$ 231	\$ 190	\$ 328	\$ 465	\$ 3,453	Company Actual/Forecast	
4	Total Net Metering Costs		\$ 2,629	\$ 2,169	\$ 2,901	\$ 2,341	\$ 2,279	\$ 2,638	\$ 2,178	\$ 3,147	\$ 2,068	\$ 2,558	\$ 2,420	\$ 2,283	\$ 29,609	Line 2 - Line 3	
5	Monthly (Over)/Under Recovery		\$ (1,744)	\$ (2,119)	\$ (1,039)	\$ (1,779)	\$ (2,422)	\$ (3,111)	\$ (2,743)	\$ (949)	\$ (2,052)	\$ (1,615)	\$ (2,340)	\$ (2,601)		Line 4 - Line 1	
6	Beginning Monthly Balance		\$ 27,673	\$ 25,929	\$ 23,810	\$ 22,771	\$ 20,992	\$ 18,570	\$ 15,460	\$ 12,716	\$ 11,767	\$ 9,715	\$ 8,100	\$ 5,760		Prior Month Line 7	
7	Ending Monthly Balance	\$ 27,673	\$ 25,929	\$ 23,810	\$ 22,771	\$ 20,992	\$ 18,570	\$ 15,460	\$ 12,716	\$ 11,767	\$ 9,715	\$ 8,100	\$ 5,760	\$ 3,159	\$ 3,159	Line 5 + Line 6	
8	Average Monthly Balance		\$ 26,801	\$ 24,869	\$ 23,290	\$ 21,881	\$ 19,781	\$ 17,015	\$ 14,088	\$ 12,242	\$ 10,741	\$ 8,907	\$ 6,930	\$ 4,460		(Line 6 + Line 7) / 2	
9	Carrying Charge (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.6917%	0.6667%	0.6508%	0.6458%	0.6458%		Prime Rate	
10	Monthly Carrying Charge		\$ 2,730	\$ 190	\$ 176	\$ 165	\$ 155	\$ 140	\$ 121	\$ 100	\$ 85	\$ 72	\$ 58	\$ 45	\$ 29	\$ 4,064	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 30,402													\$ 7,223	Line 7 + Line 10	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Total	
		Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 16,040	ANB/EAD-12, Page 2, Line 11
2	Actual/Estimated Net Metering Costs (February 2023 to January 2024)	\$ 43,839	ANB/EAD-12, Page 2, Line 4
3	Actual/Estimated Net Metering Revenues (February 2023 to January 2024)	31,586	ANB/EAD-12, Page 2, Line 1
4	Actual/Estimated Net Metering (Over)/Under Recovery (February 2023 to January 2024)	\$ 12,253	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 2,109	ANB/EAD-12, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 30,402	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Balance * 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 2,539	\$ 2,588	\$ 2,278	\$ 2,379	\$ 2,569	\$ 3,186	\$ 2,840	\$ 2,626	\$ 2,431	\$ 2,513	\$ 2,732	\$ 2,904	\$ 31,586	Company Actual
2	Net Metering Expense		\$ 6,077	\$ 4,436	\$ 6,634	\$ 4,485	\$ 4,433	\$ 3,966	\$ 3,840	\$ 2,038	\$ 2,693	\$ 2,310	\$ 3,102	\$ 3,990	\$ 48,004	Company Actual
3	Net Metering Market Revenues		\$ 542	\$ 309	\$ 327	\$ 235	\$ 228	\$ 403	\$ 215	\$ 198	\$ 170	\$ 315	\$ 423	\$ 800	\$ 4,165	Company Actual
4	Total Net Metering Costs		\$ 5,535	\$ 4,127	\$ 6,307	\$ 4,250	\$ 4,205	\$ 3,563	\$ 3,625	\$ 1,840	\$ 2,523	\$ 1,995	\$ 2,679	\$ 3,190	\$ 43,839	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ 2,996	\$ 1,539	\$ 4,029	\$ 1,871	\$ 1,636	\$ 378	\$ 785	\$ (786)	\$ 91	\$ (519)	\$ (53)	\$ 287		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386		Prior Month Line 7
7	Ending Monthly Balance	\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386	\$ 27,673	\$ 27,673	Line 5 + Line 6
8	Average Monthly Balance		\$ 16,917	\$ 19,185	\$ 21,968	\$ 24,919	\$ 26,672	\$ 27,679	\$ 28,260	\$ 28,259	\$ 27,912	\$ 27,698	\$ 27,412	\$ 27,529		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 620	\$ 109	\$ 125	\$ 146	\$ 171	\$ 183	\$ 191	\$ 200	\$ 200	\$ 198	\$ 196	\$ 194	\$ 195	\$ 2,730	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 16,040													\$ 30,402	Line 7 + Line 10

** Docket No. DE 23-091, Attachment YC/EAD-15, Page 2, 12 Month Total (January 8, 2024)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)**

Line	Description	Total ES Large Customer	Attachment/Source
1	Estimated Energy Service Reconciliation (Over)/Under Recovery + Return as of January 31, 2025	\$ 6,866	ANB/EAD-13, Page 2, Line 11
2	Estimated Energy Service Reconciliation (Over)/Under Recovery (June 2024 to January 2025)	\$ -	ANB/EAD-13, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2025 to January 2026)	\$ 235	ANB/EAD-13, Page 2, Line 10 (excluding Balance at January 31, 2025)
4	Estimated Energy Service Reconciliation (Over)/Under Recovery + Return (June 2024 to January 2026)	\$ 7,102	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2025 to January 2026)	7,654,208	ANB/EAD-1, Page 1, Line 5
6	Energy Service Reconciliation Adder Rate - cents/kWh	0.093	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)

Line	Description	Balance * 1/31/25	Estimate Feb-25	Estimate Mar-25	Estimate Apr-25	Estimate May-25	Estimate Jun-25	Estimate Jul-25	Estimate Aug-25	Estimate Sep-25	Estimate Oct-25	Estimate Nov-25	Estimate Dec-25	Estimate Jan-26	12 Month Total	Attachment/Source
1	Energy Service Reconciliation Adder Revenues		\$ 583	\$ 578	\$ 525	\$ 538	\$ 592	\$ 686	\$ 668	\$ 550	\$ 548	\$ 555	\$ 637	\$ 658	\$ 7,118	Company Forecast
2	Energy Service Reconciliation Expense		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
3	Energy Service Reconciliation Market Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
4	Total Energy Service Reconciliation Costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (583)	\$ (578)	\$ (525)	\$ (538)	\$ (592)	\$ (686)	\$ (668)	\$ (550)	\$ (548)	\$ (555)	\$ (637)	\$ (658)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 6,535	\$ 5,952	\$ 5,374	\$ 4,849	\$ 4,310	\$ 3,718	\$ 3,033	\$ 2,364	\$ 1,814	\$ 1,266	\$ 711	\$ 74		Prior Month Line 7
7	Ending Monthly Balance	\$ 6,535	\$ 5,952	\$ 5,374	\$ 4,849	\$ 4,310	\$ 3,718	\$ 3,033	\$ 2,364	\$ 1,814	\$ 1,266	\$ 711	\$ 74	\$ (584)	\$ (584)	Line 5 + Line 6
8	Average Monthly Balance		\$ 6,243	\$ 5,663	\$ 5,111	\$ 4,580	\$ 4,014	\$ 3,375	\$ 2,698	\$ 2,089	\$ 1,540	\$ 989	\$ 393	\$ (255)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%	0.6458%		Prime Rate
10	Monthly Carrying Charge	\$ 331	\$ 40	\$ 37	\$ 33	\$ 30	\$ 26	\$ 22	\$ 17	\$ 13	\$ 10	\$ 6	\$ 3	\$ (2)	\$ 567	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 6,866													\$ (17)	Line 7 + Line 10

12 * Attachment YC/SRA-13, Page 3, Lines 5 and 6; 8 Month Total column

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2026
(\$ in 000's)**

Line	Description	Balance * Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	8 Month Total	Attachment/Reference
1	Beginning Monthly Balance	\$ -	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535		Prior Month Line 2
2	Ending Monthly Balance	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	Current Month Line 1
3	Average Monthly Balance	\$ 3,267	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535	\$ 6,535		(Line 1 + Line 2) / 2
4	Carrying Charge Rate (Prime Rate)	<u>0.7083%</u>	<u>0.7083%</u>	<u>0.7083%</u>	<u>0.6917%</u>	<u>0.6667%</u>	<u>0.6508%</u>	<u>0.6458%</u>	<u>0.6458%</u>		Prime Rate / 12
5	Monthly Carrying Charge	\$ 23	\$ 46	\$ 46	\$ 45	\$ 44	\$ 43	\$ 42	\$ 42	\$ 331	Line 3 x Line 4
6	(Over)/Under Recovery plus Carrying Charge									\$ 6,866	Line 2 + Line 5
7	* Docket No. DE 24-046, Attachment YC/SRA-2, Page 2, Line 15; 12 Month Total column (July 3, 2024); Order No. 27,022 (June 20, 2024);										

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Reference
Ongoing Costs															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	74	48	57	57	50	74	96	76	83	189	341	492	1,637	ANB/EAD-2, Page 5, Line 2
3	less: IPP at Market - Energy	195	114	88	103	179	190	397	221	110	189	341	492	2,619	ANB/EAD-2, Page 5, Line 3
4	IPP Cost - Energy (net)	(121)	(66)	(31)	(46)	(128)	(117)	(301)	(146)	(27)	-	-	-	(983)	Line 2 - Line 3
5	IPP Cost - Capacity	3	3	4	4	4	4	4	4	4	7	7	7	57	ANB/EAD-2, Page 5, Line 5
6	less: IPP at Market - Capacity	9	9	10	10	10	5	9	26	9	7	7	7	120	ANB/EAD-2, Page 5, Line 6
7	IPP Cost - Capacity (net)	(6)	(6)	(6)	(6)	(6)	(1)	(5)	(22)	(5)	-	-	-	(63)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	35	130	34	8	41	12	(9)	2	7	7	7	7	280	ANB/EAD-2, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	112	182	95	69	96	89	91	82	94	203	355	506	1,974	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	204	123	98	113	189	196	406	247	120	196	348	499	2,739	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(92)	59	(3)	(44)	(93)	(106)	(315)	(166)	(26)	7	7	7	(766)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	1,331	(135)	(0)	(0)	(0)	0	0	0	0	3,097	0	0	4,292	ANB/EAD-2, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(0)	(3)	(295)	0	0	0	0	0	(7)	0	0	0	(306)	ANB/EAD-2, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(971)	0	0	0	0	0	0	0	0	0	0	0	(971)	ANB/EAD-2, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	0	0	(2)	0	(1)	(735)	0	0	12	0	0	0	(727)	ANB/EAD-2, Page 5, Line 15
16	ISO-NE/Other Costs	7	(61)	(6)	50	(1)	18	(48)	(5)	2	2	2	2	(37)	ANB/EAD-2, Page 5, Line 16
17	Residual Generation O&M	(540)	(533)	(542)	(540)	(528)	(537)	(535)	(537)	(538)	(538)	(538)	(538)	(6,443)	ANB/EAD-2, Page 5, Line 17
18	NEIL credit	-	(478)	-	-	-	-	-	-	-	-	-	-	(478)	ANB/EAD-2, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(225)	(2,584)	ANB/EAD-2, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (480)</u>	<u>\$ (1,367)</u>	<u>\$ (1,062)</u>	<u>\$ (749)</u>	<u>\$ (837)</u>	<u>\$ (1,575)</u>	<u>\$ (1,112)</u>	<u>\$ (922)</u>	<u>\$ (771)</u>	<u>\$ 2,353</u>	<u>\$ (743)</u>	<u>\$ (754)</u>	<u>\$ (8,019)</u>	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	ANB/EAD-2, Page 5, Line 19
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	73	51	547	ANB/EAD-2, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 23</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 22</u>	<u>\$ 35</u>	<u>\$ 51</u>	<u>\$ 48</u>	<u>\$ 68</u>	<u>\$ 88</u>	<u>\$ 71</u>	<u>\$ 48</u>	<u>\$ 520</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (457)</u>	<u>\$ (1,347)</u>	<u>\$ (1,042)</u>	<u>\$ (723)</u>	<u>\$ (815)</u>	<u>\$ (1,540)</u>	<u>\$ (1,061)</u>	<u>\$ (875)</u>	<u>\$ (702)</u>	<u>\$ 2,441</u>	<u>\$ (672)</u>	<u>\$ (706)</u>	<u>\$ (7,499)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL/FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Docket/Attachment/Reference
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 2
3	less: IPP at Market - Energy	567	396	290	229	199	216	157	113	141	339	678	752	4,076	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 3
4	IPP Cost - Energy (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 - Line 3
5	IPP Cost - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 4
6	less: IPP at Market - Capacity	8	8	8	8	6	6	6	6	8	8	8	8	86	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 5
7	IPP Cost - Capacity (net)	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	0	0	0	0	0	0	0	0	0	0	0	0	0	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	574	403	298	236	206	222	163	120	149	346	685	760	4,163	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	574	403	298	236	206	222	163	120	149	346	685	760	4,162	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	0	0	0	0	0	0	0	0	0	0	0	0	0	Line 8 - Line 9
12	Burgess Above/(Below) Market Cost	(3,350)	(3,596)	482	(3,601)	(3,507)	4,413	(3,632)	(3,507)	4,788	(3,512)	(3,037)	3,550	(14,508)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	0	0	0	0	0	0	0	0	0	0	0	0	-	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 13
14	Energy Service Class I REC Revenues Transfer	(1,196)	(1,094)	(897)	(978)	(1,109)	(1,312)	(1,148)	(943)	(904)	(880)	(1,245)	(1,498)	(13,203)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(30)	(29)	(359)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 15
16	ISO-NE/Other Costs	4	4	4	4	4	4	4	4	4	4	4	4	53	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 16
17	Residual Generation O&M	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(517)	(6,205)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 17
18	NEIL credit	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(225)	(2,584)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 20
21	Total Part 2 Costs	<u>\$ (5,303)</u>	<u>\$ (5,689)</u>	<u>\$ (1,173)</u>	<u>\$ (5,336)</u>	<u>\$ (5,373)</u>	<u>\$ 2,345</u>	<u>\$ (5,537)</u>	<u>\$ (5,207)</u>	<u>\$ 3,127</u>	<u>\$ (5,149)</u>	<u>\$ (5,039)</u>	<u>\$ 1,285</u>	<u>\$ (37,047)</u>	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 24
25	Return on SCRC deferred balance	40	25	21	17	(2)	2	7	(5)	5	12	(5)	(2)	115	DE 23-091 (January 8, 2024), Attachment YC/SRA-1, Page 5, Line 25
26	Total Part 2 Return	<u>\$ 38</u>	<u>\$ 23</u>	<u>\$ 19</u>	<u>\$ 15</u>	<u>\$ (4)</u>	<u>\$ (1)</u>	<u>\$ 5</u>	<u>\$ (7)</u>	<u>\$ 2</u>	<u>\$ 10</u>	<u>\$ (7)</u>	<u>\$ (4)</u>	<u>\$ 89</u>	Line 22 + Line 23
27	Total Part 2 Ongoing Costs and Return	<u>\$ (5,264)</u>	<u>\$ (5,665)</u>	<u>\$ (1,154)</u>	<u>\$ (5,321)</u>	<u>\$ (5,377)</u>	<u>\$ 2,344</u>	<u>\$ (5,532)</u>	<u>\$ (5,215)</u>	<u>\$ 3,130</u>	<u>\$ (5,139)</u>	<u>\$ (5,046)</u>	<u>\$ 1,281</u>	<u>\$ (36,958)</u>	Line 20 + Line 25
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	(493)	(347)	(233)	(172)	(149)	(142)	(60)	(37)	(58)	(150)	(337)	(260)	(2,440)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(372)	(282)	(202)	(126)	(21)	(25)	240	108	(31)	(150)	(337)	(260)	(1,457)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	(121)	(66)	(31)	(46)	(128)	(117)	(301)	(146)	(27)	-	-	-	(983)	Line 2 - Line 3
5	IPP Cost - Capacity	(4)	(4)	(4)	(4)	(2)	(2)	(2)	(2)	(3)	(0)	(0)	(0)	(29)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	1	2	2	2	4	(1)	3	20	2	(0)	(0)	(0)	34	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(6)	(6)	(6)	(6)	(6)	(1)	(5)	(22)	(5)	-	-	-	(63)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	35	130	34	8	41	12	(9)	2	7	7	7	7	280	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	(462)	(222)	(203)	(167)	(110)	(133)	(72)	(38)	(55)	(144)	(330)	(254)	(2,189)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(370)	(280)	(200)	(123)	(17)	(27)	243	128	(29)	(150)	(337)	(261)	(1,423)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(92)	59	(3)	(44)	(93)	(106)	(315)	(166)	(26)	7	7	7	(766)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	4,681	3,460	(482)	3,601	3,507	(4,413)	3,632	3,507	(4,788)	6,609	3,037	(3,550)	18,800	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	(0)	(3)	(295)	-	-	-	-	-	(7)	-	-	-	(306)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service Class I REC Revenues Transfer	225	1,094	897	978	1,109	1,312	1,148	943	904	880	1,245	1,498	12,232	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	30	30	28	30	29	(705)	30	30	42	30	30	29	(368)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	3	(65)	(10)	45	(5)	14	(52)	(10)	(2)	(2)	(2)	(2)	(90)	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(23)	(16)	(25)	(23)	(10)	(20)	(17)	(20)	(21)	(21)	(21)	(21)	(237)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credit	-	(237)	-	-	-	-	-	-	-	-	-	-	(237)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	0	0	0	0	0	0	0	0	0	-	-	-	0	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	4,823	4,321	111	4,587	4,536	(3,920)	4,425	4,285	(3,898)	7,502	4,295	(2,040)	29,028	Sum of Line 11 to Line 20
22	Ongoing Costs - Return														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	0	0	(0)	(0)	(0)	(0)	0	0	(0)	(0)	(0)	(0)	(0)	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	(16)	(3)	1	11	26	35	47	55	66	78	78	53	431	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	\$ (16)	\$ (3)	\$ 1	\$ 11	\$ 26	\$ 35	\$ 47	\$ 55	\$ 66	\$ 78	\$ 78	\$ 53	\$ 431	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ 4,807	\$ 4,318	\$ 112	\$ 4,598	\$ 4,562	\$ (3,884)	\$ 4,471	\$ 4,340	\$ (3,832)	\$ 7,580	\$ 4,374	\$ (1,987)	\$ 29,459	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Reference
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	228	98	83	86	122	151	110	111	79	136	145	152	1,502	ANB/EAD-3, Page 5, Line 2
3	less: IPP at Market - Energy	395	240	240	78	158	294	204	258	153	265	295	479	3,058	ANB/EAD-3, Page 5, Line 3
4	IPP Cost - Energy (net)	(166)	(141)	(157)	9	(36)	(143)	(94)	(146)	(75)	(129)	(150)	(327)	(1,556)	Line 2 - Line 3
5	IPP Cost - Capacity	14	14	14	14	7	7	6	6	8	7	7	3	109	ANB/EAD-3, Page 5, Line 5
6	less: IPP at Market - Capacity	27	27	27	26	27	11	21	11	11	14	13	13	228	ANB/EAD-3, Page 5, Line 6
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(12)	(20)	(4)	(15)	(5)	(3)	(7)	(7)	(10)	(120)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(23)	(0)	(5)	(16)	(2)	6	25	2	(5)	17	(4)	81	77	ANB/EAD-3, Page 5, Line 8
9	IPP Cost - Energy + Capacity	220	113	93	85	127	164	142	120	81	160	147	236	1,688	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	421	266	267	104	185	305	225	269	164	279	308	492	3,287	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(201)	(154)	(174)	(19)	(57)	(141)	(83)	(149)	(83)	(119)	(161)	(256)	(1,599)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	31	97	2,941	1,733	124	9,028	179	71	7,344	300	(2,655)	(1,466)	17,725	ANB/EAD-3, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(7)	91	185	128	14	96	95	85	128	87	355	29	1,287	ANB/EAD-3, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,173)	(1,155)	(1,065)	(877)	(893)	(1,014)	(1,136)	(937)	(759)	(778)	(938)	(998)	(11,722)	ANB/EAD-3, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(17)	0	2	(1,276)	0	2	(5)	20	1	(10)	(10)	1	(1,291)	ANB/EAD-3, Page 5, Line 15
16	ISO-NE/Other Costs	3	(2)	(4)	2	8	6	3	8	15	5	2	(22)	24	ANB/EAD-3, Page 5, Line 16
17	Residual Generation O&M	(542)	(512)	(522)	(521)	(498)	(515)	(515)	(515)	(515)	(516)	(516)	(540)	(6,228)	ANB/EAD-3, Page 5, Line 17
18	NEIL credits	-	(241)	-	-	-	-	-	-	-	-	-	-	(241)	ANB/EAD-3, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	ANB/EAD-3, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$(2,185)</u>	<u>\$(2,155)</u>	<u>\$ 1,083</u>	<u>\$(1,110)</u>	<u>\$(1,583)</u>	<u>\$ 7,181</u>	<u>\$(1,742)</u>	<u>\$(1,697)</u>	<u>\$ 5,851</u>	<u>\$(1,311)</u>	<u>\$(4,202)</u>	<u>\$(3,468)</u>	<u>\$ (5,338)</u>	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	ANB/EAD-3, Page 5, Line 24
25	Return on SCRC deferred balance	25	22	22	28	24	37	54	50	70	90	73	51	547	ANB/EAD-3, Page 7, Line 10
26	Total Part 2 Return	<u>\$ 23</u>	<u>\$ 20</u>	<u>\$ 20</u>	<u>\$ 26</u>	<u>\$ 22</u>	<u>\$ 35</u>	<u>\$ 51</u>	<u>\$ 48</u>	<u>\$ 68</u>	<u>\$ 88</u>	<u>\$ 71</u>	<u>\$ 48</u>	<u>\$ 520</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$(2,162)</u>	<u>\$(2,135)</u>	<u>\$ 1,103</u>	<u>\$(1,084)</u>	<u>\$(1,561)</u>	<u>\$ 7,216</u>	<u>\$(1,690)</u>	<u>\$(1,649)</u>	<u>\$ 5,919</u>	<u>\$(1,223)</u>	<u>\$(4,131)</u>	<u>\$(3,420)</u>	<u>\$ (4,818)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs)	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	12 Month	Docket/Attachment/Reference
	Description	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total	
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	1,292	842	535	396	313	273	225	164	208	572	1,090	1,310	7,219	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	1,325	860	547	405	321	279	230	169	213	585	1,113	1,310	7,358	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(33)	(18)	(13)	(9)	(8)	(6)	(5)	(4)	(5)	(14)	(24)	-	(139)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	15	15	15	15	18	18	18	15	238	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 5
6	less: IPP at Market - Capacity	28	28	28	28	15	15	15	15	19	19	19	15	244	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(6)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(382)	
9	IPP Cost - Energy + Capacity	1,287	837	530	391	296	256	208	148	195	558	1,076	1,293	7,075	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	1,353	888	575	433	336	295	245	184	232	604	1,132	1,325	7,601	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(66)	(51)	(45)	(42)	(40)	(39)	(37)	(36)	(37)	(46)	(56)	(32)	(526)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	194	194	2,720	194	312	7,751	312	312	7,010	312	322	6,562	26,194	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 11
13	Lempster Above/(Below) Market Cost	(143)	(75)	68	2	5	94	8	21	75	(38)	0	0	17	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 12
14	Energy Service REC Revenues Transfer	(1,321)	(1,284)	(1,113)	(1,113)	(1,287)	(1,557)	(1,443)	(1,122)	(1,064)	(1,158)	(1,422)	(1,570)	(15,455)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 13
15	REC Sales Proceeds/RPS True Up	(194)	(228)	(213)	(191)	(164)	(150)	(150)	(179)	(207)	(217)	(99)	(97)	(2,088)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 14
16	ISO-NE/Other Costs	3	3	3	3	3	3	3	3	3	3	3	3	42	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 15
17	Residual Generation O&M	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(914)	(10,963)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 16
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 17
19	Excess Deferred Income Taxes (EDIT)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(280)	(214)	(3,293)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 18
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 19
21	Total Part 2 Costs	\$ (2,720)	\$ (3,582)	\$ 227	\$ (2,339)	\$ (2,365)	\$ 4,909	\$ (2,500)	\$ (2,194)	\$ 4,586	\$ (2,337)	\$ (2,445)	\$ 3,740	\$ (7,021)	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
	Ongoing Costs - Return														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 22
25	Return on SCRC deferred balance	2	(7)	(12)	(13)	(24)	(17)	(8)	(14)	(1)	8	(4)	1	(89)	DE 22-039 (January 11, 2023), Attachment MBP-1, Page 5, Line 23
26	Total Part 2 Return	\$ 0	\$ (9)	\$ (14)	\$ (15)	\$ (26)	\$ (19)	\$ (10)	\$ (16)	\$ (4)	\$ 5	\$ (6)	\$ (1)	\$ (115)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ (2,720)	\$ (3,591)	\$ 213	\$ (2,354)	\$ (2,391)	\$ 4,890	\$ (2,510)	\$ (2,210)	\$ 4,582	\$ (2,332)	\$ (2,451)	\$ 3,738	\$ (7,136)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2025 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Reference
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	(1,063)	(744)	(451)	(310)	(191)	(122)	(115)	(53)	(130)	(436)	(945)	(1,158)	(5,717)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(930)	(620)	(307)	(327)	(163)	15	(26)	89	(60)	(321)	(818)	(831)	(4,300)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	(133)	(123)	(144)	18	(28)	(136)	(89)	(142)	(70)	(115)	(127)	(327)	(1,417)	Line 2 - Line 3
5	IPP Cost - Capacity	(13)	(13)	(13)	(13)	(8)	(8)	(9)	(9)	(11)	(12)	(12)	(12)	(129)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(1)	(1)	(1)	(1)	11	(4)	6	(4)	(8)	(4)	(5)	(2)	(15)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(12)	(12)	(12)	(11)	(19)	(4)	(14)	(4)	(3)	(7)	(6)	(10)	(114)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	9	32	27	16	30	38	57	34	26	49	27	113	459	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity	(1,067)	(724)	(437)	(306)	(169)	(92)	(67)	(27)	(114)	(399)	(929)	(1,057)	(5,387)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(931)	(621)	(308)	(328)	(152)	11	(20)	85	(68)	(325)	(824)	(833)	(4,315)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(135)	(103)	(129)	22	(17)	(102)	(46)	(112)	(46)	(73)	(105)	(224)	(1,072)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(163)	(97)	221	1,539	(188)	1,277	(133)	(241)	334	(12)	(2,976)	(8,028)	(8,468)	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	136	166	117	126	9	2	87	64	53	125	355	29	1,269	Page 1, Line 13 - Page 2, Line 13
14	Energy Service REC Revenues Transfer	148	130	48	236	394	543	308	185	305	380	485	572	3,733	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	177	228	214	(1,085)	164	152	145	199	209	207	89	98	797	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	(0)	(5)	(7)	(2)	5	2	(1)	4	11	2	(1)	(26)	(18)	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	372	402	391	392	415	399	399	399	398	398	397	373	4,735	Page 1, Line 17 - Page 2, Line 17
18	NEIL credits	-	707	-	-	-	-	-	-	-	-	-	-	707	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	0	0	0	0	0	0	0	0	0	0	0	0	0	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	535	1,427	856	1,229	783	2,272	759	497	1,265	1,027	(1,757)	(7,208)	1,683	Sum of Line 11 to Line 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	Page 1, Line 24 - Page 2, Line 24
25	Return on SCRC deferred balance	23	30	34	41	48	54	61	64	72	82	78	50	635	Page 1, Line 25 - Page 2, Line 25
26	Total Part 2 Return	\$ 23	\$ 30	\$ 34	\$ 41	\$ 48	\$ 54	\$ 61	\$ 64	\$ 72	\$ 82	\$ 77	\$ 50	\$ 635	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ 558	\$ 1,456	\$ 890	\$ 1,270	\$ 831	\$ 2,326	\$ 820	\$ 560	\$ 1,336	\$ 1,109	\$ (1,680)	\$ (7,158)	\$ 2,318	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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**SCRC RATES FOR APPROVAL
PRELIMINARY FOR EFFECT ON FEBRUARY 1, 2025**

Rate	Blocks	(A) Current Rates Effective 11/1/2024	(B) Preliminary Rates Effective 2/1/2025
R	All KWH	\$ 0.00942	\$ 0.00858
Rate R - UWH	All KWH	\$ 0.00942	\$ 0.00858
Rate R - CWH	All KWH	\$ 0.00442	\$ 0.00221
Rate R LCS	Radio-controlled option	\$ 0.00442	\$ 0.00221
	8-hour option	\$ 0.00442	\$ 0.00221
	10 or 11-hour option	\$ 0.00442	\$ 0.00221
R-OTOD/R-OTOD-2	All KWH	\$ 0.00776	\$ 0.00647
G	Load charge (over 5 KW)	\$ 0.91	\$ 1.20
	All KWH	\$ 0.00737	\$ 0.00652
Rate G - UWH	All KWH	\$ 0.00990	\$ 0.00986
Rate G - CWH	All KWH	\$ 0.00472	\$ 0.00301
Space Heating	All KWH	\$ 0.01298	\$ 0.01394
G-OTOD	Load charge	\$ 0.46	\$ 0.61
	All KWH	\$ 0.00472	\$ 0.00301
Rate G LCS	Radio-controlled option	\$ 0.00472	\$ 0.00301
	8-hour option	\$ 0.00472	\$ 0.00301
	10 or 11-hour option	\$ 0.00472	\$ 0.00301
GV	Demand charge	\$ 0.87	\$ 1.06
	All KWH	\$ 0.00629	\$ 0.00405
EV-2	All KWH	\$ 0.01836	\$ 0.01882
GV Backup	Demand charge	\$ 0.43	\$ 0.53
LG	Demand charge	\$ 0.75	\$ 0.69
	On-peak KWH	\$ 0.00575	\$ 0.00044
	Off-peak KWH	\$ 0.00367	\$ (0.00147)
LG Backup	Demand charge	\$ 0.38	\$ 0.35
OL, EOL, EOL-2	All KWH	\$ 0.01169	\$ 0.01442

Detail for SCRC Rates for Effect February 1, 2025

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Rate	Blocks	(A) Rate Adjustment Factor	(B) (C) (D) SCRC Rates Effective 11/01/2024			(E) = (A) x (B) (F) (G) SCRC Rates Effective 02/01/2025		
			Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	1.27573	\$ 0.01340	\$ (0.00398)	\$ 0.00942	\$ 0.01709	\$ (0.00851)	\$ 0.00858
R - Uncontrolled Water Heating	All KWH	1.27573	0.01340	(0.00398)	0.00942	0.01709	(0.00851)	0.00858
R - Controlled Water Heating	All KWH	1.27573	0.00840	(0.00398)	0.00442	0.01072	(0.00851)	0.00221
R - LCS	Radio-controlled option	1.27573	0.00840	(0.00398)	0.00442	0.01072	(0.00851)	0.00221
	8-hour option	1.27573	0.00840	(0.00398)	0.00442	0.01072	(0.00851)	0.00221
	10 or 11-hour option	1.27573	0.00840	(0.00398)	0.00442	0.01072	(0.00851)	0.00221
Residential Rate R-OTOD/ROTOD-2	All KWH	1.27573	0.01174	(0.00398)	0.00776	0.01498	(0.00851)	0.00647
General Service Rate G	Load charge (over 5 KW)	1.32384	0.91	-	0.91	1.20	-	1.20
	All KWH	1.32384	0.01135	(0.00398)	0.00737	0.01503	(0.00851)	0.00652
G - Uncontrolled Water Heating	All KWH	1.32384	0.01388	(0.00398)	0.00990	0.01837	(0.00851)	0.00986
G - Controlled Water Heating	All KWH	1.32384	0.00870	(0.00398)	0.00472	0.01152	(0.00851)	0.00301
G - LCS	Radio-controlled option	1.32384	0.00870	(0.00398)	0.00472	0.01152	(0.00851)	0.00301
	8-hour option	1.32384	0.00870	(0.00398)	0.00472	0.01152	(0.00851)	0.00301
	10 or 11-hour option	1.32384	0.00870	(0.00398)	0.00472	0.01152	(0.00851)	0.00301
G - Space Heating	All KWH	1.32384	0.01696	(0.00398)	0.01298	0.02245	(0.00851)	0.01394
General Service Rate G-OTOD	Load charge	1.32384	0.46	-	0.46	0.61	-	0.61
	All KWH	1.32384	0.00870	(0.00398)	0.00472	0.01152	(0.00851)	0.00301
Primary General Service Rate GV	Demand charge	1.22320	0.87	-	0.87	1.06	-	1.06
	All KWH	1.22320	0.01027	(0.00398)	0.00629	0.01256	(0.00851)	0.00405
GV - Backup Service Rate B	Demand charge	1.22320	0.43	-	0.43	0.53	-	0.53
	All KWH	1.22320	(Energy charges in the Standard Rate for Delivery Service)					
Electric Vehicle Rate EV-2	All KWH	1.22320	0.02234	(0.00398)	0.01836	0.02733	(0.00851)	0.01882
Large General Service Rate LG	Demand charge	0.91985	0.75	-	0.75	0.69	-	0.69
	On-peak KWH	0.91985	0.00973	(0.00398)	0.00575	0.00895	(0.00851)	0.00044
	Off-peak KWH	0.91985	0.00765	(0.00398)	0.00367	0.00704	(0.00851)	(0.00147)
LG - Backup Service Rate B	Demand charge	0.91985	0.38	-	0.38	0.35	-	0.35
	All KWH	0.91985	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL, EOL-2	All KWH	1.46312	0.01567	(0.00398)	0.01169	0.02293	(0.00851)	0.01442

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

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Rate Classification	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	11/1/2024 Non-RGGI SCRC Rate (\$ per kWh)	11/1/2024 RGGI Adder Rate (\$ per kWh)	2/1/2025 Non-RGGI SCRC Rate (\$ per kWh)	2/1/2025 RGGI Adder Rate (\$ per kWh)	SCRC Rate Adjustment Factor
Residential Service	\$ 0.01331	\$ (0.00398)	\$ 0.01698	\$ (0.00851)	1.27573
General Service	0.01334	(0.00398)	0.01766	(0.00851)	1.32384
Primary General Service	0.01250	(0.00398)	0.01529	(0.00851)	1.22320
Large General Service	0.01048	(0.00398)	0.00964	(0.00851)	0.91985
Outdoor Lighting Service	0.01559	(0.00398)	0.02281	(0.00851)	1.46312

**Comparison of Rates Effective November 1, 2024 and Preliminary Rates for Effect February 1, 2025
for Residential Service Rate R**

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(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Pole Plant Adjustment Mechanism	(F) Transmission Charge	(G) Stranded Cost Recovery Charge	(H) System Benefits Charge	(I) Electricity Consumption Tax	(J) Energy Service Charge	(K) Total Rate
November 1, 2024	Customer charge (per month)	\$ 15.00								\$ 13.81
	Charge per kWh	\$ 0.06285	\$ (0.00043)	\$ 0.00129	\$ 0.03744	\$ 0.00942	\$ 0.00905	\$ -	\$ 0.10403	\$ 0.22365
February 1, 2025 (Preliminary)	Customer charge (per month)	\$ 15.00								\$ 15.00
	Charge per kWh	\$ 0.06285	\$ (0.00043)	\$ 0.00129	\$ 0.03744	\$ 0.00858	\$ 0.00905	\$ -	\$ 0.10403	\$ 0.22281

Calculation of 550 kWh monthly bill, by rate component:

	11/1/2024	2/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 49.57	\$ 49.57	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.24)	(0.24)	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	0.71	0.71	-	0.0%	0.0%
Transmission	20.59	20.59	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.18	4.72	(0.46)	-8.9%	-0.3%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.79	\$ 80.33	\$ (0.46)	-0.6%	-0.3%
Energy Service	57.22	57.22	-	0.0%	0.0%
Total	\$ 138.01	\$ 137.55	\$ (0.46)	-0.3%	-0.3%

Calculation of 600 kWh monthly bill, by rate component:

	11/1/2024	2/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 52.71	\$ 52.71	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.26)	(0.26)	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	0.77	0.77	-	0.0%	0.0%
Transmission	22.46	22.46	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.65	5.15	(0.50)	-8.8%	-0.3%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 86.76	\$ 86.26	\$ (0.50)	-0.6%	-0.3%
Energy Service	62.42	62.42	-	0.0%	0.0%
Total	\$ 149.18	\$ 148.68	\$ (0.50)	-0.3%	-0.3%

Calculation of 650 kWh monthly bill, by rate component:

	11/1/2024	2/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 55.85	\$ 55.85	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	(0.28)	(0.28)	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	0.84	0.84	-	0.0%	0.0%
Transmission	24.34	24.34	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.12	5.58	(0.54)	-8.8%	-0.3%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 92.75	\$ 92.21	\$ (0.54)	-0.6%	-0.3%
Energy Service	67.62	67.62	-	0.0%	0.0%
Total	\$ 160.37	\$ 159.83	\$ (0.54)	-0.3%	-0.3%

**Comparison of Rates Effective February 1, 2024 and Preliminary Rates for Effect February 1, 2025
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2024	Customer charge (per month)	\$ 13.81								\$ 13.81
	Charge per kWh	\$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.08285	\$ 0.19090
February 1, 2025 (Preliminary)	Customer charge (per month)	\$ 15.00								\$ 15.00
	Charge per kWh	\$ 0.06285	\$ (0.00043)	\$ 0.00129	\$ 0.03744	\$ 0.00858	\$ 0.00905	\$ -	\$ 0.10403	\$ 0.22281

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2024	2/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 49.57	\$ 6.30	14.6%	5.3%
Regulatory Reconciliation Adjustment	0.26	(0.24)	(0.50)	-192.3%	-0.4%
Pole Purchase Adjustment Mechanism	1.49	0.71	(0.78)	-52.3%	-0.7%
Transmission	16.31	20.59	4.28	26.2%	3.6%
Stranded Cost Recovery Charge	6.94	4.72	(2.22)	-32.0%	-1.9%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.25	\$ 80.33	\$ 7.08	9.7%	6.0%
Energy Service	45.57	57.22	11.65	25.6%	9.8%
Total	\$ 118.82	\$ 137.55	\$ 18.73	15.8%	15.8%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2024	2/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 52.71	\$ 6.76	14.7%	5.3%
Regulatory Reconciliation Adjustment	0.28	(0.26)	(0.54)	-192.9%	-0.4%
Pole Purchase Adjustment Mechanism	1.62	0.77	(0.85)	-52.5%	-0.7%
Transmission	17.79	22.46	4.67	26.3%	3.6%
Stranded Cost Recovery Charge	7.57	5.15	(2.42)	-32.0%	-1.9%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 78.64	\$ 86.26	\$ 7.62	9.7%	5.9%
Energy Service	49.71	62.42	12.71	25.6%	9.9%
Total	\$ 128.35	\$ 148.68	\$ 20.33	15.8%	15.8%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2024	2/1/2025	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 55.85	\$ 7.22	14.8%	5.2%
Regulatory Reconciliation Adjustment	0.31	(0.28)	(0.59)	-190.3%	-0.4%
Pole Purchase Adjustment Mechanism	1.76	0.84	(0.92)	-52.3%	-0.7%
Transmission	19.27	24.34	5.07	26.3%	3.7%
Stranded Cost Recovery Charge	8.20	5.58	(2.62)	-32.0%	-1.9%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 84.05	\$ 92.21	\$ 8.16	9.7%	5.9%
Energy Service	53.85	67.62	13.77	25.6%	10.0%
Total	\$ 137.90	\$ 159.83	\$ 21.93	15.9%	15.9%

Rate Changes Preliminary for Effect on February 1, 2025

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	-0.6%	0.0%	0.0%	-0.6%
General Service	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	0.0%	-0.1%
Primary General Service	0.0%	0.0%	0.0%	0.0%	-2.5%	0.0%	0.0%	-2.5%
GV Rate B	0.0%	0.0%	0.0%	0.0%	-0.7%	0.0%	0.0%	-0.7%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	-2.5%	0.0%	0.0%	-2.5%
Large General Service	0.0%	0.0%	0.0%	0.0%	-8.0%	0.0%	0.0%	-8.0%
LG Rate B	0.0%	0.0%	0.0%	0.0%	-9.6%	0.0%	0.0%	-9.6%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	-8.1%	0.0%	0.0%	-8.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.8%	0.0%	0.0%	0.8%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	1.0%	0.0%	0.0%	1.0%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.9%	0.0%	0.0%	0.9%
Total Retail	0.0%	0.0%	0.0%	0.0%	-1.4%	0.0%	0.0%	-1.4%

Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Preliminary for Effect on February 1, 2025

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	-0.3%	0.0%	0.0%	0.0%	-0.3%
General Service	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	0.0%	0.0%	-0.1%
Primary General Service	0.0%	0.0%	0.0%	0.0%	-1.1%	0.0%	0.0%	0.0%	-1.1%
GV Rate B	0.0%	0.0%	0.0%	0.0%	-0.4%	0.0%	0.0%	0.0%	-0.4%
Total General Service	0.0%	0.0%	0.0%	0.0%	-1.1%	0.0%	0.0%	0.0%	-1.1%
Large General Service	0.0%	0.0%	0.0%	0.0%	-3.1%	0.0%	0.0%	0.0%	-3.1%
LG Rate B	0.0%	0.0%	0.0%	0.0%	-3.5%	0.0%	0.0%	0.0%	-3.5%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	-3.1%	0.0%	0.0%	0.0%	-3.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.6%	0.0%	0.0%	0.0%	0.6%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	0.7%	0.0%	0.0%	0.0%	0.7%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.6%	0.0%	0.0%	0.0%	0.6%
Total Retail	0.0%	0.0%	0.0%	0.0%	-0.7%	0.0%	0.0%	0.0%	-0.7%

Note:
36 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
37 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
38 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

In accordance with Order Nos. 27,053 (August 30, 2024) and 27,066 (October 16, 2024), Any difference between the amount of Ch. 340 costs to be recovered during the nine month period February 2024 to October 2024 and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent three month period November 2024 to January 2025 by reducing or increasing Part 2 costs, with an interim rate change to the SCRC rate effective November 1, 2024 to reflect the modified Part 2 rate and the elimination of the Ch. 340 Adder rate.¹ The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2025 through January 31, 2026 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.859	0.900	0.720	0.290	1.310
Part 2	0.258	0.285	0.229	0.093	0.389
RGGI	-0.851	-0.851	-0.851	-0.851	-0.851
Environmental Remediation	0.001	0.001	0.001	0.001	0.001
Net Metering	0.487	0.487	0.487	0.487	0.487
Energy Service Reconciliation Adder	0.093	0.093	0.093	0.093	0.093
Total SCRC	0.847	0.915	0.678	0.113	1.430

Issued: November 20, 2024

Issued by: /s/ Robert S. Coates, Jr.
 Robert S. Coates, Jr.

Effective: February 1, 2025

Title: President, Eversource NH Operations

Authorized by NHPUC Order No. 26,938 in Docket DE 23-091 dated January 26, 2024.

¹The estimated under recovered Chapter 340 balance existing as of October 31, 2024 will be allocated on an equal cents per kWh basis for all customer classes as presented in Attachment ANB-SRA-2, page 1, and will be reflected in the modified Part 2 rate line item. Chapter 340 cost recovery has been eliminated effective October 31, 2024.

The SCRC also includes the costs of the Energy Service Reconciliation Adder, which integrates into the SCRC the Energy Service Reconciliation Adjustment Factor as determined by the Company in its Energy Service rate adjustment filings on an annual basis. The Energy Service Reconciliation Adder will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve-month period and the actual revenue received during that period shall be refunded or recovered by the Company with a return during the subsequent twelve-month period by reducing or increasing the Energy Service Reconciliation Adder for the subsequent twelve-month period. The return will be calculated using the Prime Rate.

Issued: November 20, 2024

Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: February 1, 2025

Title: President, Eversource NH Operations

In accordance with Order Nos. 27,053 (August 30, 2024) and 27,066 (October 16, 2024), Any difference between the amount of Ch. 340 costs to be recovered during the nine month period February 2024 to October 2024 and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent three month period November 2024 to January 2025 by reducing or increasing Part 2 costs, with an interim rate change to the SCRC rate effective November 1, 2024 to reflect the modified Part 2 rate and the elimination of the Ch. 340 Adder rate.¹ The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Environmental Remediation costs for the subsequent twelve month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent twelve month period by reducing or increasing the Net Metering and Group Host costs for the subsequent twelve month period. The return will be calculated using the Prime Rate.

Per Order Nos. 27,053 (August 30, 2024) and 27,066 (October 16, 2024), the overall average SCRC by rate class and by component effective ~~February 1, 2025~~ ^{February 1, 2024} through January 31, 202~~5~~⁶ are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.85 96	0.89 7900	0.72 019	0.29 088	1.29 7310
Part 2	-0.25 885	-0.32 3285	-0.22 9230	0.09 30	-0.49 8389
RGGI	-0.39 851	-0.39 851	-0.85 1398	-0.85 1398	-0.39 851
Environmental Remediation	0.00 165	0.06 5001	0.00 165	0.00 165	0.06 5001
Net Metering	0.69 5487	0.69 5487	0.48 7695	0.48 7695	0.69 5487
Energy Service Reconciliation Adder	0.09 3	0.09 3	0.09 3	0.09 3	0.09 3
Total SCRC	0.93 3847	0.93 6915	0.85 2678	0.65 0113	1.16 1430

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Issued: ~~October 29~~ ^{November 20}, 2024 Issued by: /s/ Robert S. Coates, Jr.
 Robert S. Coates, Jr.

Authorized by NHPUC Order No. 26,938 in Docket DE 23-091 dated January 26, 2024.

¹The estimated under recovered Chapter 340 balance existing as of October 31, 2024 will be allocated on an equal cents per kWh basis for all customer classes as presented in Attachment ANB-SRA-2, page 1, and will be reflected in the modified Part 2 rate line item. Chapter 340 cost recovery has been eliminated effective October 31, 2024.

Effective: ~~November-February~~ 1, 202~~5~~4

Title: President, Eversource NH Operations

Authorized by NHPUC Order No. 26,768 in Docket DE 22-039 dated January 30, 2023.

The SCRC also includes the costs of the Energy Service Reconciliation Adder, which integrates into the SCRC the Energy Service Reconciliation Adjustment Factor as determined by the Company in its Energy Service rate adjustment filings on an annual basis. The Energy Service Reconciliation Adder will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any twelve-month period and the actual revenue received during that period shall be refunded or recovered by the Company with a return during the subsequent twelve-month period by reducing or increasing the Energy Service Reconciliation Adder for the subsequent twelve-month period. The return will be calculated using the Prime Rate.

Issued: November 20, 2024 Issued by: /s/ Robert S. Coates, Jr.
Robert S. Coates, Jr.

Effective: February 1, 2025 Title: President, Eversource NH Operations

Authorized by NHPUC Order No. 27.022 in Docket DE 24-046 dated June 20, 2024.

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Jessica Chiavara
Senior Counsel

Phone: 603-634-3264
jessica.chiavara@eversource.com

January 8, 2024

Via Electronic Mail Only

Daniel C. Goldner, Chairman
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

**Re: Order No. 26,099 (“Finance Order”), Docket No. DE 17-096
Periodic RRB Charge True-Up Mechanism Advice Filing**

Chairman Goldner:

Pursuant to Order No. 26,099 issued on January 30, 2018 in Docket No. DE 17-096 (the “Finance Order”), Public Service Company of New Hampshire (“PSNH”), as servicer of the Rate Reduction Bonds (“RRBs”) and on behalf of the RRB trustee as assignee of PSNH Funding LLC 3 (the special purpose entity, or “the SPE”), shall apply for adjustment to the RRB Charges annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Finance Order.

PURPOSE

This filing establishes the revised RRB Charges to be assessed and collected from retail users of PSNH’s distribution system within PSNH’s service territory, whether or not energy is purchased from PSNH or a third party supplier, and whether or not such distribution system is being operated by PSNH or a successor distribution company. The RRB Charges is a usage-based component of the stranded cost recovery charge on each retail user’s monthly bill until the Total RRB Payment Requirements are discharged in full. In the Finance Order, the Commission authorized PSNH to file Routine True-Up Letters annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. The purpose of such filings and resulting adjusted RRB Charges is to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Periodic RRB Payment Requirements for the upcoming period, which may include indemnity obligations of the SPE in the RRB transaction documents for SPE officers and directors, trustee fees and other liabilities of the SPE.

Using the methodology approved by the Commission in the Finance Order, this filing modifies the variables used in the RRB Charge calculation and provides the resulting modified RRB Charges. Table 1 shows the revised assumptions for each of the variables used in calculating the RRB Charges for Customers classes.

TABLE 1
INPUT VALUES FOR RRB CHARGES

Most recent RRB payment date for which payment data is available ("Measure Date"):	2/1/2024
Last RRB payment date related to this remittance period ("Target Date"):	2/1/2025
Annual ongoing transaction expenses to be paid through Target Date:	\$660,832
Unpaid ongoing transaction expenses following payments on Measure Date:	\$0
Capital subaccount deficiency following payments on Measure Date:	\$0
Expected annual RRB principal payments through Target Date:	\$43,209,734
Unpaid RRB principal payments following payments on the measure date:	\$0
Interest payments on outstanding principal to be paid through Target Date:	\$14,143,209
Unpaid interest following payments on Measure date:	<u>\$0</u>
Total annual revenue requirement	\$58,013,775
Current Excess Funds Subaccount balance:	\$586,500
Collections expected to be realized in upcoming remittance period from prior RRB Charges:	<u>\$9,324,332</u>
Required Debt Service and fees to be collected in upcoming remittance period from new RRB charges	<u>\$48,102,943</u>

Rate Classes	<u>R</u>	<u>G</u>	<u>GV</u>	<u>LG</u>	<u>OL</u>
Percentage of debt service requirement per rate class	48.75%	25.00%	20.00%	5.75%	0.50%
Debt Service requirement attributed to each class for new RRB Charge	\$23,450,185	\$12,025,736	\$9,620,589	\$2,765,919	\$240,515
Forecasted kwh sales on new RRB Charge	2,750,205,133	1,341,003,112	1,338,847,117	974,062,041	18,521,604
RRB Charges per kwh	\$0.0086	\$0.0090	\$0.0072	\$0.0029	\$0.0131
Percent of billed amounts expected to be charged-off:				0.75%	
Weighted average days sales outstanding:				25	

EFFECTIVE DATE

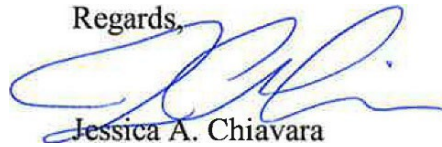
In accordance with the Finance Order, Routine True-Up Letters for annual RRB Charges adjustments shall be filed not later than January 15 in each year, with the resulting upward or downward adjustments to the RRB Charges to be effective – absent manifest error in the Routine True-Up Letters – on the ensuing February 1. In accordance with the Finance Order, a Routine True-Up Letter shall also be filed not later than July 15 of each year, if the Servicer reasonably projects that expected collections of the RRB charges will be insufficient to meet the next Periodic RRB Payment Requirements (February 1 of the subsequent year), with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine

True-Up Letter – on the ensuing August 1. In addition, the Finance Order permits (but does not require) the Servicer to file another Routine True-Up Letter not later than the date that is 15 days before the end of any calendar month if it reasonably determines that an adjustment to the RRB Charges is necessary to meet the Periodic RRB Payment Requirements for the then- current Remittance Period, with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the first day of the ensuing calendar month. No approval by the Commission is required. Therefore, these RRB Charges shall be effective as of February 1, 2024.

NOTICE

Consistent with current Commission policy, this filing is being furnished electronically only to the New Hampshire Public Utilities Commission and the parties on the attached service list. Notice to the public is hereby given by filing this Routine True-Up Letter with the Commission and by keeping this filing open for public inspection at Eversource Energy Service Company’s office in Westwood, Massachusetts, as agent for Public Service Company of New Hampshire.

Regards,



Jessica A. Chiavara
Senior Counsel, Eversource Energy

cc: Docket No. DE 17-096 Service List